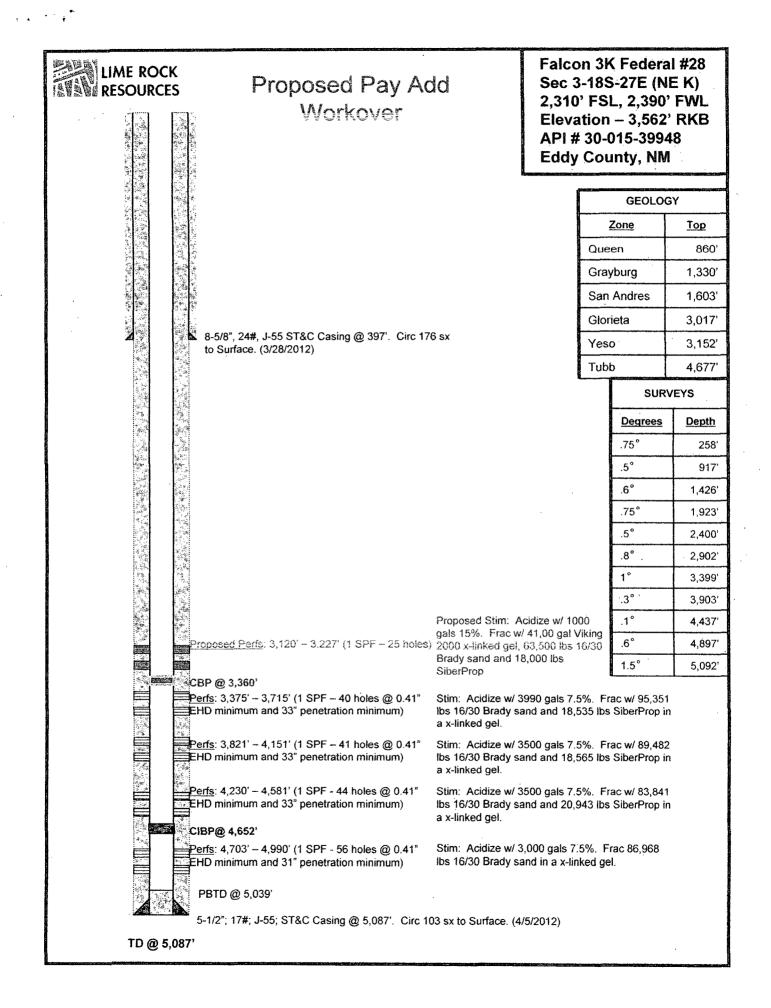
Fom 3160-5 (November 1994) UNITED STATES OCD Artesia FORM APROVED (OMB No. 1004-013)S Expires July 31, 1996 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMLC 065478-B BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. NMLC 065478-B 6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 8. Well Name and No. 1. Type of Well Gas Well Other 2. Name of Operator FALCON 3 K FEDERAL #28 LIME ROCK RESOURCES II-A, L.P. 3b. Phone No. (include area code) 3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code) 3104 N. Sullivan, Farmington, NM 87401 505-327-4573 10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso (51120) 2310' FSL & 2390' FWL Unit K OGRID#: 277558 Sec. 3, T18S, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Acidize						
	Form 3160-5	UNITED STATES		Artonia		
SUNDRY NOTICES AND REPORTS ON WELLS NULL C 055478-8 Do not use this form for proposals to drill or reenter an abandonade well. Use Form 3103-3 (APD) for such proposals. 5. If Italian, Allence or Title Xame SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CAAgecement, Name and/or No. I Type of Well Case Well Other 2. Name Operator 8. Well Name and No. 1. Type of Well Case Well Other 3. Addees of Mike Pippin LLC 10. Produe No. (include area codd) 10. Produe No. (include area codd) 3. Addees of Mike Pippin LLC 10. Produe No. (include area codd) 10. Produe No. (include area codd) 3.104 N. SUIMEN, Farrington, NM 87401 505-327-4573 Red Lake: Gloneta-Yeso (51120) 3.104 N. SUIMEN, Farrington, NM 87401 SOG-327-4573 Red Lake: Gloneta-Yeso (51120) 3.104 N. SUIMEN, Farrington, NM 87401 OGRID# 277558 Eddy County, New Mexico 12. Other Appropriate BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Eddy County, New Mexico 13. Stategraphine Report Casing Repar Production (Start/Resume) West Fiber Anth. 14. Adadoment Notic Councer to Inpection Production (Start/Resume) West Fiber Anth.	(November 1994)	DEPARTMENT OF THE IN	TERIOR	" LESIA		
Do not use this form for proposals to drill or reserve an abandoned well. Use Form 3180-3 (APD) for such proposals. 6 If Indian, Albute or Thie Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 7 If Unit or CA/Agreement, Name and/or No. SUB of well Gas Well Other 8 Well Name and/or No. In type of Well Gas Well Other 8 Well Name and No. IME ROCK RESOURCES II-A, L.P. 9 API Well No. 9 API Well No. 3104 N. Sulfivan, Farmington, NM 87401 505-327-4573 7 API Well No. 30-015-39948 10. Type of Vell 9 Phone No. (include area code) 30-015-39948 10 Feld caR/Doug Cas Capital Cas Californian Area 2107 FSL & 2380 FWL Unit K OGRID#: 277558 Sabsoup Cas Capital Capital Capital Cas Capital Cas Cap		BUREAU OF LAND MANAG	EMENT		5. Lease Serial No.	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Wdl Gas Well Gas Well Other Subsequent Report Gas Well Gas Well Other Subsequent Report Gas Well Gas Well Other Subsequent Report Gas Well Gas Well County, NM 87401 Subsequent Report Gas Well Well Well Well Well Well Well Wel	SUNDRY NOTICES AND REPORTS ON WELLS				NMLC 065478-B	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Gas Well					6. If Indian, Allottee or Tribe Name	
B) of well Gas Well Other 8. Well Name and No. 2. Name of Operator 9. API well Name and No. FALCON 3 K FEDERAL #28 Mark CRC KESOURCES II-A, L.P. 3. Address C/o Mike Pippin LLC 3. Prove No. (include area code) 3.0-015-39948 3104 N Sullivan, Farmington, NM 87401 505-327-4573 10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso (61120) 2310 'FSL & 2390 FWL Unit K OGRID#: 277558 Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B. Address County, New Mexico Well Integrity Subsequent Report Casting Kepain Decepen Production (Star/Resume) Well Integrity Subsequent Report Casting Kepain New Construction Recomplete Molt Recomplete 10. backet Proport of Decepter Integrity Casting Kepain Production (Star/Resume) Well Integrity 11. backet Proport of Decepter Operator Integrity are all personal cetak, induing redunded arms date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator any date of any proport with a generator and any date of a	SUBMIT IN	TRIPLICATE – Other instru	ictions on reverse s		7. If Unit or CA/Agreement, Name and/or No.	
B) of well Gas Well Other 8. Well Name and No. 2. Name of Operator 9. API well Name and No. FALCON 3 K FEDERAL #28 Mark CRC KESOURCES II-A, L.P. 3. Address C/o Mike Pippin LLC 3. Prove No. (include area code) 3.0-015-39948 3104 N Sullivan, Farmington, NM 87401 505-327-4573 10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso (61120) 2310 'FSL & 2390 FWL Unit K OGRID#: 277558 Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B. Address County, New Mexico Well Integrity Subsequent Report Casting Kepain Decepen Production (Star/Resume) Well Integrity Subsequent Report Casting Kepain New Construction Recomplete Molt Recomplete 10. backet Proport of Decepter Integrity Casting Kepain Production (Star/Resume) Well Integrity 11. backet Proport of Decepter Operator Integrity are all personal cetak, induing redunded arms date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator and any date of any proport with a generator any date of any proport with a generator and any date of a	1 Type of Well	<u></u>				
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. 3. Address Co Mike Pippin LLC 3. Dependent of the product o					8. Well Name and No.	
LIME ROCK RESOURCES II-A, L.P. 9. API Well No. 3a. Addess of O Mike Pippin LLC 3b. Phone No. (Include area code) 30015-39948 3104 N. Sulfusan, Farmington, NM 87401 505-327-4573 10. Field and Poor Exploratory Area 4. Location of Well (Poorage, Sec., T. R. M., or Survey Description) Red Lake; Glorieta-Yeso (51120) 2310 Y. Sulfusan, Farmington, NM 87401 S05-327-4573 In. Field and Poor Exploratory Area 4. Location of Well (Poorage, Sec., T. R. M., or Survey Description) Red Lake; Glorieta-Yeso (51120) AND 2310 Y. Sulfusan, Farmington, NM 87401 Despen Production (Start/Resume) Water Shut-Off 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Invice of lineat Acidize Deepen Production (Start/Resume) Water Shut-Off Ide invice of lineat Casing Repair New Construction Reclamation Water Shut-Off Ide ind bandommer Notice Casing Repair New Construction Reclamation Water Shut-Off Ide ind bandommer Notice Casing Repair New Construction Reclamation Water Shut-Off Ide ind bandommer Notice Casing Repair New Construction Reclamation					FALCON 3 K FEDERAL #28	
3a. Address C/o Mike Pippin LLC 3b. Phone No. (include area code) 30-015-39948 3104 N. Sullivan, Farmington, NM 87401 505-327-4573 10. Field and Pool, or Exploratory Area 2310 FSL & 2390' FWL Unit K OGRID#: 277558 Red Lake: Glorieta-Yeso (51120) 2310 FSL & 2390' FWL Unit K OGRID#: 277558 AND 22. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing K Fracture Treat Reclamation Well Forbigs, Sadd Workove Subsequent Report Change Plans Plug and Abandon Temporarity Abandon ID beside Proposal or Complete Disposal Other Payadd Workove Water Disposal Other Payadd Workove ID beside Proposal or Complete Disposal Conserts Injection Plug Back Water Disposal Water Disposal ID beside Proposal or Complete Disposal Fracture Treat Integer Plans Water Disposal ID beside Proposal or Complete Disposal Converte Injection Plug Back Water Disposal ID beside Proposal or Complete Media Starting Yeso Dearts are @ 3375'-4580'). Perf additional Glorieta/Yeso @ abo	-					
3104 N. Sullivan, Farmington, NM 67401 505-327-4573 I0. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec. T, R, M, or Survey Description) Red Lake: Clorieta-Yeso (51120) 2310' FSL & 2390' FWL Unit K OGRID#: 277558 Sec. 3, T18S, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Division of Well (Footage, Plan Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Ching Plan Ching Plan Plan abandon Final Abandonment Notice Convert to Injection Disable Propendiation diverse					30-015-39948	
4. Location of Well (Protage, Sec. T. R. M. or Survey Description) Red Lake: Glorieta-Yeso (51120) 2310' FSL & 2390' FWL Unit K OGRID#: 277558 Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Well frequency Water Shut-Off 13. Oxice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off 14. Inter Casing Fracture Treat Recomplete Xother Payadd Workove 15. Subsequent Report Change Plans Plag and Abandon Temporantly Abandon 15. Final Abandonment Notice Change Plans Plag and Abandon Temporantly Abandon 16. Intent of the proposite of the partoreal or provide the Board No. Intent on the visit of applied formal maters and maters and maters and measured and measured and measured and measured and measured and measured and works and the performat or provide the Board No. 15. Deschard of the antivode or execute the intent of the profound or complete or the intent of the performat or provide the Board No. Temporantly Abandon 15. Deschard of the antivode or the perform a payadd workover on this oil well as follows: MiRUSU. TOH w/all p		505-327-4573	l l			
2310' FSL & 2390' FWL Unit K OGRID#: 277558 AND Sec. 3, T185, R27E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Astidize Deepen Production (Start/Resume) Water Shut-Off Image: Subsequent Report Casing Ropair New Construction Recomplete Well Integrity Image: Subsequent Report Casing Ropair Plug and Abandon Temporarity Abandon Temporarity Abandon Image: Subsequent Report Cosing Plans Integrity Well Back Weter Disposit Image: Subsequent Report Cosing Plans Integrity Well Back Weter Disposit Image: Subsequent Report Cosing Plans Integrity Well Back Weter Disposit Image: Subsequent Report Cosing Plans Integrity Well Back Weter Disposit Image: Subsequent Report Cosing Plans Integrity Well Back Well Back Image: Subsequent Report Cosing Plans Integrity Well Back Well Back Image: Subsequent Report Cosing Plans Integrity Plan					Red Lake: Glorieta-Yeso (51120)	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Well Integrity Subsequent Report Casing Repair New Construction Recomplete Well Integrity Image Plans Plug Back Water Disposal Well Integrity Well Integrity 13. Desche Proposed or Completed Operation (deatry sate all performs death, including estimated autom there will death of any ensures duration thereof If the proposed of all perinem death, including estimated autom thereof 13. Desche Proposed or Completed Operation (deatry sate all performs death, including estimated autom will be performed or provide the Board Aba on file with BLMBLA. Requeet and and the well ad perform and proposed work and approximate duration thereof 14. Thereby certify that the soft will be perform a payadd workover on this oil well as follows: MIRUSU. TOH w/all production equipment. Set a 5-1/2" CBP @ -3360'. (Existing Yeso perfs are @ 3375'-4580'). Perf additional Glorieta/Yeso @ about 3120'-3227' w/-25 holes. Stimulate w/about 1000 gal 7.5% HCL acid, & frac w/about 81,500# 16/30 sand in X-linked gel. CO after frac, drill out CBP @ 3360', & C to C IBP @ 4652'. Re-land 2-7/8' 6.5# J-55 tbg @ -4507'. Run pump & rods. Release rig. Complete as a single Glorieta/Yeso oil well. Accepted for record MECELIVED MAY 2 8 2013 <td colspan="3"></td> <td></td> <td colspan="2">Eddy County, New Mexico</td>					Eddy County, New Mexico	
□ Notice of Intent □ Acidiz: □ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Subsequent Report □ Alter Casing □ Final Abandonment Notice □ Casing Repair □ New Construction □ Recomplete ☑ Other Payadd Workove □ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal ○ Other Payadd Workove □ Final Abandonment Notice □ Convert to Injection □ Plug Back □ Water Disposal ○ Other Payadd Workove □ Describe Proposed or Completed Operations (derry star all performed or provide the Boal Ne on file with BLANEL, Microard Lagendon, and and starting the work with the Startist, Burgets, Induding completion or and and spectrament, and and starting the operation or provide the Boal Ne on file with BLANEL, Microard Lagendon, Burgets, Induding realmation, have been completed. Trial Abandonment Notices shall be filed only after all requirements, induding realmation, have been completed. Trial Abandonment Notices shall be filed only after all requirements, induding realmation, have been completed. Trial Abandonment Notices shall be filed only after all requirements, induding realmation, have been completed. Start Acid Not final inspection.) LIME ROCK would like to perform a payadd workover on this oil well as follows: MIRUSU. TOH w/all production equipment. Set a 5-1/2" CBP @ ~3360'. (Existing Yeso perfs are @ 3375'-4580'). Perf additional Glorieta/Yeso @ about 3120'-3227' w/~25 holes. Stimulate wabout 1000 gal 7.5% HCL acid, & frac w/about 81,500# 16/30 send	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT				IER DATA	
Alter Casing Alter Casing Alter Casing Well Integrity Subsequent Report Casing Repair New Construction Recomplete Well Integrity Final Abandonment Notice Connage Plans Plug Back Water Disposal Well Integrity B. Decode Proposed or Complete Operations (derry size all performed fealth, indufing estimated starting due of any provide work and approximate duration thereof. Temporarily Abandon B. Decode Proposed or Completed Operations (derry size all performed or provide the Band No on file with BLMEIA. Required and resevent operations and manes. Anach the Bond unde which the work with the performed or provide the Band No on file with BLMEIA. Required and resevent operations and manes. Anach the Bond unde which the work with the performed or provide the Band No on file with BLMEIA. Requirement, a Forn Staff on ange and and the operator markets and and manes. Anach the Bond unde which the work with the performed or provide the Band No on file with BLMEIA. Requirement, a Forn Staff on ange and and the operator base determined there of the origination and which the work with the file oney atter all requirements, including redumation, have been completed. Trait Abandomment Notice shall be filed only after all requirements, including redumation, have been completed and the operator has a determined the advect the staff of the integration. LIME ROCK would like to perform a payadd workover on this oil well as follows: MIRUSU. TOH w/all production equipment. Set a 5-1/2" CBP @ ~3360', & CO to CIBP @ 4652'. Re-land 2-7/8" 6.5# J-55 thg @ ~4507''. Run pump & rods. Release rig. Complete as a single Glorieta/Yeso oil well.	TYPE OF SUBMISS	ON TYPE OF ACTION				
Subsequent Report Casing Repair New Construction Recomplete Other Payadd Workove Final Abandonment Notice Casing Repair Plug and Abandon Temporarity Abandon Describe Proposed or Completed Operations (dearly are all performed regarder to Injection) Plug Back Water Disposal Image: Describe Proposed or Completed Operations (dearly are all performed regarder to Injection) Plug Back Water Disposal Image: Describe Proposed or Completed Operations (dearly are all performed regarder to Injection) Plug Back Water Disposal Image: Describe Proposed or Completed Operations (dearly are all performed regarder to Injection) Plug Back Water Disposal Image: Describe Proposed or Completed Operations (dearly are all performed regarder to Injection) Plug Back Water Disposal Image: Description of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 31604-thall be field within 30 days Performed regarder to Injection) equipment. Set a 5-1/2" CBP @ ~3360". (Existing Yeso perfs are @ 3375'-4580"). Perf additional Glorieta/Yeso @ about 3120'-3227' w/~25 holes. Stimulate wabout 1000 gal 7.5% HCL acid, & frac w/about 81,500# 16/30 sand in X-linked gel. CO after frac, drill out CBP @ 3360", & CO to CIBP @ 4652". Re-land 2-7/8" 6.5# J-55 tog @ ~4507". Run pump & rods. Release rig. Complete as a single Glorieta/Yeso oil well. Image: Printed/Typed/ Mike P	Notice of Intent					
Ginal Abandomment Notice Gonvert to Injection Generate Convert	Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Payadd Workove	
If the proposed is to deepen directionally or recomplex horizonally, give subsurface locations and measure and the vertical depths of all periment markers and zones area the body under which he work with the performed on No on file with BUAMAR. Required advancement reports shall be filed values of days provide the Body mark which work with the vortex shall be filed only after all requirements, including rediamation, have been completed, and the operator has dearmined that the site is ready for final handbooks shall be filed only after all requirements, including rediamation, have been completed, and the operator has dearmined that the site is ready for final inspection.	Final Abandonment No			Water Dispo	sal	
Accessed for record NMOCD MAY 2 8 2013 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Signature Mike Pippin Signature Mike Pippin Signature Mike Pippin Title Mike Pippin Title May 9. 2019 PROVED This SPACE FOR FEDERAL OR STATE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon. Diffice	A tach the Bond under which following completion of the Testing has been completed. determined that the site is ready to LIME ROCK would li equipment. Set a 5- about 3120'-3227' w/ linked gel. CO after	n the work will be performed or provide the involved operations of the operation results in Final Abandonment Notices shall be filed or final inspection.) ke to perform a payadd worko 1/2" CBP @ ~3360'. (Existing 2~25 holes. Stimulate w/about frac, drill out CBP @ 3360', &	Bond No on file with BLM/BL a multiple completion or recom- only after all requirements, inclu- wer on this oil well as Yeso perfs are @ 33 : 1000 gal 7.5% HCL CO to CIBP @ 4652	A. Required subse pletion in a new inding reclamation, in 5 follows: MI 375'-4580'). acid, & frac '. Re-land 2	Ruent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has IRUSU. TOH w/all production Perf additional Glorieta/Yeso @ w/about 81,500# 16/30 sand in X-	
MMOCD MAY 28 2013 MAY 28 2013 It. Thereby certify that the foregoing is true and correct MAMOCD ARTESIA Name (Printed/Typed) Title Mike Pippin Date Mike Dippin Date May 9. 2010 Dippin May 9. 2010 Dippin May 9. 2010 Date May				1		
Name (Printed/Typed) Title Mike Pippin Date Signature Mike Pippin Mike Pippin Date Miay 9, 241 PPROVED THIS SPACE FOR FEDERAL OR STATE USE Pate Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Office	APD CON	5/29/2013	MAY 28 2013	i		
Name (Printed/Typed) Title Mike Pippin Date Signature Mike Dippin Mike Dippin Date Miay 9, 24 PPROVED THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Office	<u>CARTICLE</u>		OCD ARTESIA			
Mike Pippin Petroleum Engineer (Agent) Signature May 9, 2010 Mike Dippin Date Miay 9, 2010 PPROVED THIS SPACE FOR FEDERAL OR STATE USE Title Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		e loregoing is the and correct	1 Title	3		
Signature Date May 9. 241 PPROVED THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	, in the second s	Mike Pippin		Petroleun	n Engineer (Agent)	
THIS SPACE FOR FEDERAL OR STATE USE THI I HOVED Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Signature	A A'	Date	Г		
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office MAY -2 + 2013		Mike toppin		Ŷ	lay 9, 2010 PPROVED	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		THIS SPA	CE FOR FEDERAL OR S	TATE USE	THOTED	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Approved by		Title		Date = 0.0000000000000000000000000000000000	
	certify that the applicant holds l	egal or equitable title to those rights in the su	warrant or Office bject lease		Jennih Math	
fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001	, makes it a crime for any person knowi	Ingly and willfully to make to	any department	OF AGENCY OF THE UNITED STATES TO THE ALL OF A CONTACT AND	



Falcon 3 K Federal 28 30-015-39948 LRE Operating, LLC. May 24, 2013 Conditions of Approval

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

- 1. Must conduct a casing integrity test before any perforating or fracturing can be done. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure.
- 2. If CIT does not fail, work is approved as written.
- 3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
- 4. Surface disturbance beyond the originally approved pad must have prior approval.
- 5. Closed loop system required.

, т

- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 7. Operator to have H2S monitoring equipment on location.
- 8. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 9. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.

JAM 052413