

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 28 2013
CARLSBAD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Fair Oil, Ltd.

3. Address P.O. Box 689
Tyler TX 75710

3a. Phone No. (include area code)
903-510-6527

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

NENE 990'FNL, 330' FEL

At surface

NENE 990' FNL, 330' FEL, 32.502066N Lat, 103.540550 W Lat

At top prod. interval reported below

At total depth NENE 990' FNL, 330' FEL, 32.502066N Lat, 103.540550 W Lat

14. Date Spudded 09/12/2012 15. Date T.D. Reached 10/21/2012 16. Date Completed 01/11/2013
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6101 TVD 6101 19. Plug Back T.D.: MD 5911 TVD 5911 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Neutron, Platform Express HE-Res Micor-CFL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H40	48	0	360		1475 Class C	427	0 (Cir)	
11	8.625, J55	24	0	3597	2655	1484 Class C	430	0 (Cir)	
8.625	7, P110	26	0	2605		300 Class C	87	0 (Cir)	
6.125	4.5, N80	11.6	0	6099		625 Class C	181	0 (Cir)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4590							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Paddock	4674	5008	4708-4972	.42	64	Open - Paddock
B) Blinbry	5062	5880	5065-5182	.42	48	Open - Blinbry
C)			5265-5614	.42	104	Open - Blinbry
D)			5708-5876	.42	48	Open - Blinbry

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4708-4972	Acidized w/1000 gals 15% HCL, Frac w/5566 bbls slurry and 224,010# sand
5065-5182	Acidized w/2490 gals 15% HCL, Frac w/4776 bbls slurry and 158,093# sand
5265-5614	Acidized w/6720 gals 15% HCL, Frac w/9795 bbls slurry and 341,284# sand
5708-5876	Acidized w/3234 gals 15% HCL, Frac w/5587 bbls slurry and 170,368# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-11-13	3-13-13	24	→	20	37	234	38.5	.6	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Full	140	120	→	20	37	234	1850		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 24 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Reclamation
Due 6/2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	310		Anhydrite	Rustler	310
Salt	540	1304	Salt	Salt	540
Yates	1460		Anhydrite	Yates	1460
Queen	2385		Dolomite and Anhydrite	Queen	2385
San Andres	3092		Dolomite	San Andres	3092
Glorieta	4570		Dolomite and Anhydrite	Glorieta	4570
Yeso Tubb	4674 6076		Dolomite and Sand Sand	Yeso Tubb	4674 6076

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rodney K. Thomson

Title Production Manager

Signature

Date 03/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)