

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0560295
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP Contact: TRINA C COUCH E-Mail: TRINA.COUCH@DV.COM		6. If Indian, Allottee or Tribe Name
3a. Address DEVON ENERGY PRODUCTION CO., LP 333 WEST SHERRILL AVE OKLAHOMA CITY, OK 73102-5015	3b. Phone No. (include area code) 405-241-2600	7. If Unit or CA/Agreement, Name and/or No. NM70798X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T21S R27E 3175FNL 50FEL		8. Well Name and No. BURTON FLAT DEEP UNIT 55H
10. Field and Pool, or Exploratory BONE SPRING EAST		9. API Well No. 30-015-40682
11. County or Parish, and State EDDY COUNTY COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L.P. respectfully requests to modify the 9-5/8" intermediate casing plan due to 100% lost circulation encountered at 1,166-ft. To ensure cement circulates to surface, a DV-Tool & packer would be placed at 1,017' (surface casing shoe is at 851'). The 9-5/8" casing point remains at 2,750' as permitted. New cement program is below.

1273x
1st stage lead: 58.4 bbls of 12.9ppg yield 1.85 ft³/sk
1st stage tail: 64.7 bbls of 14.8ppg yield 1.33 ft³/sk
1273.135x
2nd stage: 100 bbls of 14.8ppg yield 1.36 ft³/sk
4135x

RECEIVED
MAY 28 2013
NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
5/28/2013

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #208146 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO., LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 ()		
Name (Printed/Typed) TRINA C COUCH	Title REGULATORY ASSOCIATE	
Signature (Electronic Submission)	Date 05/21/2013	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	Date MAY 21 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

**Burton Flat Deep Unit 55H
30-015-40682
Devon Energy Production Co.
May 21, 2013
Conditions of Approval**

The original COAs still stand with the following changes:

1. The minimum required fill of cement behind the **9-5/8** inch 2nd intermediate casing is:

Operator has proposed DV tool at depth of 1017'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **As excess calculates to 24% - Additional cement may be required.**

- b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef.**

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