

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-39423												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Delaware Ranch 11 NC Fee										
				6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 29 2013 NMOOD ARTESIA </div>										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744										
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Red Bluff South; Bone Spring 51010										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	N	11	26S	28E		330								
BH:	C	11	26S	28E		353								
13. Date Spudded 03/04/13	14. Date T.D. Reached 03/25/13	15. Date Rig Released 03/27/13		16. Date Completed (Ready to Produce) 04/23/13		17. Elevations (DF and RKB, RT, GR, etc.) 2970' GL								
18. Total Measured Depth of Well 12700'		19. Plug Back Measured Depth 12660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8420' MD - 12660' MD Bone Springs														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	48#	630		17 1/2"	775	Surface								
9 5/8"	36#	2600'		12 1/4"	950	Surface								
7"	26#	8376' MD		8 3/4"	950	Surface								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	8147' (MD)	12672' (MD)	NA											
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
2 7/8"	7953'		7850'											
26. Perforation record (interval, size, and number) 20 Ports 8420' MD - 12660' MD														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8420' - 12660' MD</td> <td>Frac w/312,861 gals Slickwater, 284,251 gals 20# Linear Gel, 813,343 20# X-Link gel carrying 83,697# 100 Mesh, 1,659,360# 20/40 sand & 385,598 20/40 SB Excel sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8420' - 12660' MD	Frac w/312,861 gals Slickwater, 284,251 gals 20# Linear Gel, 813,343 20# X-Link gel carrying 83,697# 100 Mesh, 1,659,360# 20/40 sand & 385,598 20/40 SB Excel sand.				
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28. PRODUCTION														
Date First Production 04/23/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing									
Date of Test 05/14/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 251	Gas - MCF 433	Water - Bbl. 740								
Flow Tubing Press. 250	Casing Pressure 1050	Calculated 24-Hour Rate	Oil - Bbl. 251	Gas - MCF 433	Water - Bbl. 740	Oil Gravity - API - (Corr.) 41.7								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr Port Schematic & C-144 CLEZ closure														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature <i>Jackie Lathan</i>		Name	Hobbs Regulatory	Title	05/24/13	Date								
E-mail Address: jlathan@mewbourne.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 840'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2415'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2570'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 440'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6318'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology