Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	EIVED CONSERVATION DIVISION	30-015-40494
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azted, NM 874 XX	2 9 2013 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1000 (1 0) 0 1 0 0 10 10 10 1	ARTESIA	o. State on & Gas Bease 110.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	WALDROP 13 O
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #2
2. Name of Operator LIME ROCK RESOURCES II-	A T D	9. OGRID Number 277558
3. Address of Operator	(%)	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso (51120)
4. Well Location		
Unit Letter O: 990 feet from the SOUTH line and 1650 feet from the EAST line		
Section 13 Township 18-S Range 26-E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GL		
The second and the second seco		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. P AND A
OTHER:	OTHER: So	ud & Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud well on 5/15/13. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 443'. Cmted w/335 sx (452 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 38 sx cmt to surface. On 5/16/13, PT 8-5/8" csg to 1500 psi for 30 min-OK.		
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4350' on 5/21/13. Ran open hole logs. On 5/22/13, landed 5-1/2" 17# J-55 csg @ 4350'. Cmted lead w/200sx (380 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1, & 0.35% R-3. Tailed w/550 sx (726 cf) "C" cmt w/0.25#/sx CF, & 0.55% R-3. Circ 73 sx cmt to pit. Released drilling rig on 5/23/13. Plan to pressure test the 5-1/2" csg before completion operations.		
Spud Date: 5/15/13	Drilling Rig Release D	ate: 5/23/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE ML	TITLE Petroleum Engineer - A	gent DATE <u>5/27/13</u>
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only		
APPROVED BY: NO CONDITION OF Approval (if any):		

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