

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MAY 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SHL: L-6322 BHL: NM-0490463
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 400' FEL, Unit I, Sec 28, T20S-R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Burton Flat Deep Unit 48H

9. API Well No.
30-015-40518

10. Field and Pool or Exploratory Area
Avalon; Bone Spring, East

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/19/12: MIRU. Spud well @ 08:00 hrs.

11/19/12 – 11/22/12: TD 26" hole @ 175'. RIH w/4 jts 20" 94# J/K-55 BTC csg & set @ 175'. Lead w/565 sx CI "C" cmt, yld: 1.345 cf/sx. Disp w/58 bbls FW. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 1500 psi H for 10 mins, OK. Test casing to 1500 psi and held for 30 minutes. (Good Test).

11/23/12 – 11/25/12: TD 17-1/2" hole @ 902'. RIH w/21 jts 13-3/8" 68# K-55 BTC csg & set @ 925'. Lead w/500 sx CI "C" cmt, yld: 1.75 cf/sx. Tail w/250 sx cmt, yld: 1.35 cf/sx.

Disp w/129 bbls FW. Circ 125 sx to surf. Test BOP, annular & CK manifold to 250 psi L, 2500 psi H, 10 mins, good test. Test casing to 1500 psi 70% of Burst.

11/26/12 – 11/28/12: TD 12-1/4" hole @ 2852'. RIH w/66 jts 9-5/8" 40# J-55 STC csg & set @ 2852'. Lead w/720 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.37 cf/sx; displ w/213 bbls FW. Circ 10 sx of cement to pits. RD cmt equip. Test BOP, annular, & CK manifold 250 psi L & 5000 H psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

11/29/12 – 12/2/2012: TD 8-3/4" pilot hole @ 6875'. CHC. Log pilot hole. Set top of whipstock @ 5988', KOP 6000'. Cement whipstock w/435 sx of CI H cmt., yld: 1.18. Disp w/10 bbls of FW. No cmt circulated to surface. TOOH.

12/15/12-12/18/2012: TD 8-3/4" production hole @ 13648'. RIH w/178 jts 5-1/2" 17# HCP110 BTC & 120 jts 5-1/2" HCP 110 LTC csg, set @ 13648'; CHC. 1st lead w/500 sx CI H, Yld 2.3 cf/sx, 2nd Lead w/300 sx CI H, Yld 2.01 cf/sx. Tail w/1,800 sx CI "H" cmt, Yld 1.26 cf/sx; disp w/ 301 bbls drill wtr; no returns. Ran temperature log to find TOC. TOC @ 3400' RD Cementer. Release Rig @ 1800 hrs.

per conversation w/ Engineer on call (12/18/2012) submit cement remediation plan

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

WRDade 5/24/13
Accepted for record
NMOC

Signature

Patti Riechers

Date 05/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

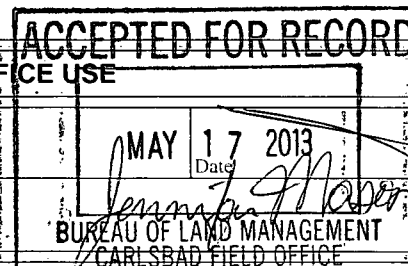
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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