

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Expires: July	y 31, 2010		
					5. Lease Serial No. NMLC028731B				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DODD FEDERAL UNIT 902H				
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: Rodom@concho.com					9. API Well No. 30-015-40624				
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4385					10. Field and Pool, or Exploratory DODD;GLORIETA-UPPER YESO				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, and State				
Sec 10 T17S R29E 1775FNL 85FEL						EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, R	EPORT, OR (OTHER C)ATA		
TYPE OF SUBMISSION	TYPE OF ACTION .								
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Produc	tion (Start/Resu	me) [🕇 Water Shut	t-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	Reclan	ation		Well Integr	rity	
☐ Subsequent Report	□ Casing Repair	■ New	Construction	Recom	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon Temporaril		rarily Abandon	andon Change to Origina PD		iginal A	
	☐ Convert to Injection	vert to Injection Plug Back Water Disposal		Disposal					
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC respectfux 5-1/2" csg. with peak packe cemented in a single string strong	d operations. If the operation result condomment Notices shall be filed of inal inspection.) Illy requests permission to consist to cemented 7" csg X centage as follows: 1st lead slurred to the consistency of the consiste	ts in a multiplonly after all thange the nented 5/1-y - 500sxs .01 cuft/sk, 1, 0.6%SM s followed b	e completion or reco requirements, includ production string 2" csg. The casi 35:65:6:C:poz:g wt. 12.5ppg) 92 S, 1%FL-25, 1% by tail slurry - 279	ompletion in a ling reclamation of from ceme ing will be yel w/5% sa !% excess f BA-58, 0.12 5sxs Class	new interval, a Fon, have been comented 7" It, ollowed by 25pps CF, H	RE	shall be filed o	ED	
14. I hereby certify that the foregoing is	Electronic Submission #207		d by the BLM Well C, sent to the Ca		n System				
	Committed to AFMSS for p		by KURT SIMMO	NS on 05/15	**				
Name(Printed/Typed) ROBYN C	MOUG		Title REGUL	ATORY AN	ALYST	7/11/11	$\overline{}$	1	
Signature (Electronic S	Signature (Electronic Submission) Date 05/14/2013 APPROVED								
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE MAY	2 1 201	3		
Approved By			Title		Mani	19	1600		
	d. Approval of this notice does not	t warrant or	i		BUREAU OF LA	ND MANA	GEMENT	1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CARLSBAD FIELD OFFICE]	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dodd Federal Unit 902H 30-015-40624 COG Operating LLC May 21, 2013 Conditions of Approval

The original COAs still stand with the following changes:

1.	The minimum required fill of cement behind the $7 \times 5-1/2$ inch production casing is:
	☐ Cement as proposed. Operator shall provide method of verification.

JAM 052113