Form 3160-5			OCD Artesia			
(August 2007) D	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02862		
SUNDRY	ELLS					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 363H	
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40684-00-X1	
3a. Address	3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or	Exploratory
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 33 T24S R30E NENE 243FNL 64FEL					EDDY COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Producti	on (Start/Resume)	UWater Shut-Off
Subsequent Report	□ Alter Casing	_	ture Treat	Reclama		□ Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	—	w Construction	Recomp		Other Production Start-up
		□ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection □ Plug Back □ Water Disposal		•		
Attach the Bond under which the w following completion of the involv testing has been completed. Final <i>A</i> determined that the site is ready for Horizontal wellbore	ed operations. If the operation re Abandonment Notices shall be fi final inspection.)	sults in a multipl	e completion or rec	completion in a r	ew interval, a Form 316 , have been completed,	0-4 shall be filed once and the operator has
BHL: SWNW, Sec 28, 24S-3 BOPCO, LP respectfully sub referenced well.		etion operatio	ns and first prod	luction on the		CEIVED Y 2 1 2013
03/19/2013 - 03/27/2013 Begin prepping location for f (good). Secure well until fra	rac. RU, hydrotest csg. I c 04-15-13.	nstall frac stad	ck. Test stack a	and csg	NMOC	D ARTESIA
04/12/2013 - 04/16/2013 MIRU frac equipment. Frac	interval 7661-13333 down	casing using	40919 total bbls	s fluid, 20166	44#	
Pending Com	Report 31	60-4		~ 4 ., 5	writed for text	rd RDale
14. I hereby certify that the foregoing	Electronic Submission #		d by the BLM We	ell Information		5/24/13
	mitted to AFMSS for proces J CHERRY	ssing by JOHN		on 05/10/2013 LATORY AN	• • •	
Signature (Electronic	submission)		Date 05/08/2	2013		
	THIS SPACE F		L OR STATE	OFFICE U	SE	
Approved By ACCEP	JAMES A AMOS TitleSUPERVISOR EPS				Date 05/19/2013	
Conditions of approval, if any, are attacl certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in th	s not warrant or e subject lease	Office Carlsba	ad		
Fitle 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter w	erson knowingly and ithin its jurisdiction	d willfully to ma	ke to any department or	agency of the United
** BLM RE	VISED ** BLM REVISE	D ** BLM R	EVISED ** BL		** BLM REVISE	P** 0.4
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Additional data for EC transaction #206879 that would not fit on the form

32. Additional remarks, continued

propant over 19 stages. Close well in for 24 hrs. Prep for drill out

04/23/2013 - 04/29/2013 Move in equipment, establish circulation. Drill out balls and seats. Circulate well clean.

TOOH with work string. Install BOP. TIH w/ESP on 2 7/8 L80 tbg. Land @ 6704. Plumb into flowline. Turn to production.

05/06/2013 First oil production