

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	5. Lease Serial No. NMNM-094845
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 440 FSL 50 FWL 2310 FNL & 340 FEL	M 22 T19S R31E	7. If Unit of CA/Agreement, Name and/or No.
		8. Well Name and No. Agasti 27 Federal 2H
		9. API Well No. 30-015-41000
		10. Field and Pool, or Exploratory Hackberry; Bone Spring
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/14/13 - MIRU. Spud well.

3/16/13 - TD 26" HOLE @ 656'. RIH w/ 14 jts 20" 94# J-55 BTC csg & set @ 656'.

3/17/13 - RU cmtrs lead w/ 1030 sx Cl C. Yld 1.73 cf/sx. Tail w/ 300 sx Cl C. Yld 1.35 cf/sx. Displ w/ 218 bbls FW. Circ 269 sx to surf. Notified BLM 22:30 csg/cmt. WOC 8 hrs. FMC test WH @ 260 psi, good. Test annular 1000 psi, H & 250 psi L. Test HCR & manual vlvs, ck manifold, Fosv, dart vlv, top drive, L KC vlv & mud lines 2000 psi H, 250 psi L, good. BLM witnessed.

3/21/13 - TD 17 1/2" hole @ 2480'. RIH w/ 61 jts 13 3/8" 68# J-55 BTTC csg & set @ 2480'.

3/22/13 - RU cmtrs lead w/ 1340 sx 60:40 POZ Fly Ash Cl C. Yld 1.65 cf/sx. Tail w/ 450 sx 60:40 POZ Fly Ash Cl C. Yld 1.38 cf/sx. Displ w/ 365 bbls FW. Circ 480 sx to surf. WOC.

3/23/13 - Test BOP, floor vlvs, ck manifold to 3000 psi H & 250 psi L. Test annular 1500 spi H & 250 psi L, 10 mins, good.

3/25/13 - TD 12 1/4" hole @ 4151'. Notify BLM csg/cmt.

3/26/13 RIH w/ 92 jts 9 5/8" 40# J-55 LTC csg & set @ 4151'. 1st stage lead w/ 447 sx Cl C, Yld 1.73 cf/sx. Tail w/ 300 sx Cl C, Yld 1.38 cf/sx. 2nd Stage lead w/ 400 sx Cl C Yld 1.65 cf/sx. Tail w/ 150 sx Cl C. Yld 1.38 cf/sx. Displ w/ 192 bbls FW. Circ 8 sx to surf. WOC. Notified BLM BOP PT.

3/27/13 - NU & Test BOP. Test FMC ti 1275 psi, good. Test BOP vlvs, floor vlvs & ck vlvs to 5000 psi H & 250 psi L. Test annual to 2500 psi H & 250 psi L. PT csg 1500 psi, good. Perform FIT to 9 ppg EMW 151 psi.

4/15/13 - TD 8 3/4" hole @ 15,452'. RIH w/ 345 jts 17# 5 1/2" P-110 BTC csg & set @ 15,452'.

4/18/13 - RU cmtrs lead w/ 883 sx 35:65:6 H, Yld 2.00 cf/sx. Tail w/ 1488 sx 50:50 Cl H, Yld 1.28. Disp w/ 358 bbls FW. Circ 70 sx to surf. WOC.

4/19/13 - Rise rig @ 1800 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Accepted for record *CD* Date 5/24/13

NMOC

Regulatory Specialist

Signature

Date

ACCEPTED FOR RECORD
5/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAY 19 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.