

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 22 2013

MOOD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-015-41018

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-11594

7. Lease Name or Unit Agreement Name
COWTOWN UNIT

8. Well Number 202

9. OGRID Number
274841

10. Pool name or Wildcat
ARTESIA: Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter : M 760 feet from the S line and 810 feet from the W line

Section: 13

Township 18 S

Range 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3543 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ PERFORATIONS/TUBING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATIONS

DATE	TOP	BOTTOM	OPEN HOLE	SHOTS/FT	SHOT SIZE	MATERIAL	STIMULATION	AMOUNT
4/19/13	2733	2967	N	2	19	15% NEFE; 60Q CO2 FOAM FRAC	ACID; FRAC	2,300 GAL; 79,613 PROP.
4/24/13	2291	2602	N	2	19	15% NEFE; 60Q CO2 FOAM FRAC	ACID; FRAC	2,516 GAL; 85,414 PROP.

TUBING

TUBING SIZE	TYPE	DEPTH SET	PACKER SET
2.875	J55	2649	

Pressure Test Data

0313/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.

0318/13 Pressure up on Production casing to 800 psi for 30 mins, Ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 05/21/2013

Type or print name Carie Stoker E-mail address: cstoker@helmsoil.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: [Signature] TITLE Dist. # Supervisor DATE 5/24/2013
Conditions of Approval (if any):