Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-015-41133
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-7717
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Zircon 2 DA State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744 10. Pool name or Wildcat
3. Address of Operator PO Box 5270 Hobbs, NM 88241		Turkey Track; Bone Spring 60660
4. Well Location		
Unit Letter_D: 560feet from the North line and150feet from the Westline		
Section 2 Township 19S Range 29E NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3433' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRI MULTIPLE COMPL ☐ CASING/CEMEN	<del>_</del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	1 JOB []
OTHER:	OTHER: Com	pletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	<i>,</i> , , , , , , , , , , , , , , , , , ,	
05/02/13 Frac Bone Spring Ports from 8262' MD to 12420 MD in 20 stages w/316,285 gals slickwater, 267,481 gals 20# Linear gel, 818,256 gals 20# XL gel carrying 67,492# 100 mesh, 1,654,618# 20/40 sand & 375,057# 20/40 SB Excel. Flowback well for cleanup.		
05/08/13 RIH w/2 1/8" 6.5 L-80 tbg & ESP to 7543'. Put well on production.		
		RECEIVED
Spud Date: 03/17/2013	Rig Release Date: 04/07/201	MAY 2 3 2013
Spud Date. 03/1/12013	Mg Nelease Date. 04/07/201	NMOCD ARTESIA
I hough a coutify that the information	alana is to a sand a supplete to the book of supplete to	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Hobbs Regulatory	DATE05/21/13
Type or print name _Jackie Lathan_ For State Use Only	E-mail address: jlathan@mewbourn	_
APPROVED BY: Conditions of Approval (if any):	De TITLE DISTER SUPER	(SO) DATE 5/28/2013

