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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0135			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMNM01085			
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit or CA/Agree	ement, Name and/or No.						
1. Type of Well	8. Well Name and No. MultipleSee Atta	8. Well Name and No. MultipleSee Attached						
Oil Well Gas Well Ott Ott CIMAREX ENERGY COMPA	9. API Well No. MultipleSee At							
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701). (include area code) 20-1959	I	10. Field and Pool, or Exploratory BENSON HACKBERRY				
4. Location of Well (Footage, Sec., 7		-1940		11. County or Parish, and State				
MultipleSee Attached				EDDY COUNTY	ζ, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	ENATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION								
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	FracFracNevPlug	□ Fracture Treat □ Recla □ New Construction □ Recor		plete rarily Abandon	 Water Shut-Off Well Integrity Other 		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. of Colora the Irwin 23-14 Battery per the services the following wells:	rk will be performed or provide doperations. If the operation re- bandonment Notices shall be file inal inspection.) ado respectfully requests a	the Bond No. o sults in a multip ed only after all approval for c	n file with BLM/BIA le completion of reco requirements, includ	 Required su ompletion in a ing reclamatic ced water f 	ibsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once		
Irwin 23-14 Federal 1 30-015- Sec. 23, T19S, R30E, NE/NE		R	ECEIVE		NM	9CD		
Inwin 23-14 Federal 2 30-015-39892 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 695' FEL Inwin 23-14 Federal 2 30-015-39892 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 725' FEL MAY 28 2013 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 725' FEL								
Inwin 23-14 Federal 3 30-015-39893 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 725' FEL MAY 28 2013 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 755' FEL								
	Etrue and correct. Electronic Submission #2 For CIMAREX ENE hitted to AFMSS for process E CHAPPELL	RGY COMPA	NY OF CO, sent t NY DICKERSON (o the Carlston 04/23/201	bad			
Signature (Electronic S	Submission)		Date 04/19/2	013	•			
	THIS SPACE FO	R FEDERA	L OR STATE		FEPROVED			
Approved By_JERRY BLAKLEY Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to confu	a. Approval of this notice does hitable title to those rights in the fot operations thereon.	subject lease	TitleLEAD PET		MAY 2 3 2013	Dae 05/23/2013		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully it All OF LAND MANAGEMENT of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
** BLM REVISED ** SUBJECT TO LIKE								

APPROVAL BY STATE

Additional data for EC transaction #204877 that would not fit on the form

Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number	API Number	
NMNM01085 NMNM01085	NMNM01085 NMNM01085	IRWIN 23-14 FEDERAL 1 IRWIN 23-14 FEDERAL 2	30-015-39891-00-S1 30-015-39892-00-S1	Sec 23 T19S R30E NENE 1300FNL 695FEL Sec 23 T19S R30F NENE 1300FNL 725FEI
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 3	30-015-39893-00-X1	Sec 23 T193 R30E NENE Lot A 1300FNL 755FEL
NMNM01085	NMNM01085	IRWIN 23-14 FEDERAL 4	30-015-39894-00-X1	Sec 23 T19S R30E NENE Lot A 1300FNL 785FEL

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32. Additional remarks, continued

Irwin 23-14 Federal 4 30-015-39894 Sec. 23, T19S, R30E, NE/NE 1300' FNL & 785' FEL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB5/23/2013

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