Submit One Copy To Appropriate District State of N					Form C-103
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	30-015-10182
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. NM647	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)			R SUCH	State 647 AC 711	
1. Type of Well: XOil Well Gas Well Other		RECEIVED		8. Well Number 200	
2. Name of Operator Quantum Resources Management, LLC		MAY 2 3 2013		9. OGRID Number 243874	
 Address of Operator 1401 McKinney St., Suite 2400, Houston, TX 7701 				10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres	
4. Well Location				1	
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>23</u> Township <u>18-S</u> Range <u>28-E</u> NMPM <u>County Eddy</u>					
Section 20 For Kange 20-L Will Will Will Will Will Will Will Will					
3537' GR					
12. Check Appropriate Box to Ind	licate Nature of N	Notice, Re	eport or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI					ALTERING CASING
	JLTIPLE COMPL		CASING/CEMENT		
		_			
OTHER: All pits have been remediated in con	npliance with OCD	rules and th			pection after P&A
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diamete	r and at least 4' abo	ve ground l	evel has been set in	concrete. It show	vs the
OPERATOR NAME, LEASE					
<u>UNIT LETTER, SECTION, T</u> PERMANENTLY STAMPED				<u>DN HAS BEEN V</u>	VELDED OR
TERMANENTET STAMPED	ON THE MARK	<u>SK S SURI</u>	TACE.		
The location has been leveled as near	rly as possible to or	iginal grou	nd contour and has	been cleared of al	l junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and ri	isers have been cut c	off at least t	wo feet below grou	nd level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.	s pit permit and close	sure plan.	All flow lines, prod	uction equipment	and junk have been removed
All metal bolts and other materials ha	we been removed.	Portable ba	ses have been remo	ved. (Poured onsi	te concrete bases do not have
to be removed.) All other environmental concerns ha	we been addressed a	as per OCD	rules.		
X Pipelines and flow lines have been a				All fluids have b	been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last rem	aining well on lease	· all electric	al service noles an	d lines have been	removed from lease and well
location, except for utility's distribution i		. an ciccura	car service pores and	a mes nave been	
When all work has been completed, retur	n this form to the ap	propriate [District office to sch	edule an inspectio	on.
SIGNATURE Culute A. M			. Regulatory Analy		DATE 05/22/13
TYPE OR PRINT NAME Celeste G. D For State Use Only	ale	_E-MAIL:	cdale@qracq.co	m	PHONE: 432-683-1500
APPROVED BY: Rm - Ha	wen		300 DI 1411	CE OCCIV	SPDATE 5-31-12

OK TO RELEASE

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