Coloris Contra Annual to Dilling	2 2 2013		
Submit One Copy To Appropriate District Office	State of N	lew Mexico	Form C
District I NMOCE	ARTES!A inerals a	nd Natural Resources	Revised November 3 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240			30-015-24215
811 S. First St., Artesia, NM 88210 District III		ATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salla Fe,	NM 87505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Na Winters DN	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other P&A	Re-submit	8. Well Number #2
2. Name of Operator		ne-suunti	9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	vi ðð210		Eagle Creek; San Andres
4. Well Location	30 feet from the	South	1 330 feet from the East line
	nship <u>17S</u> Range		
<u> </u>		ther DR, RKB, RT, GR, e	
12. Check Appropriate Box to	Indicate Nature of No	otice, Report or Other	Data
OTHER:		□ ⊠ Location is	s ready for OCD inspection after P&A
			perator's pit permit and closure plan.
All pits have been remediated in $X$ Rat hole and cellar have been fil $A$ steel marker at least 4" in diam	led and leveled. Cathodic	protection holes have be	perator's pit permit and closure plan. en properly abandoned.
Rat hole and cellar have been fil A steel marker at least 4" in dian <u>OPERATOR NAME, LEA</u>	led and leveled. Cathodic neter and at least 4' above SE NAME, WELL NUM	protection holes have be ground level has been se <b>IBER, API NUMBER,</b>	perator's pit permit and closure plan. en properly abandoned. t in concrete. It shows the <b>QUARTER/QUARTER LOCATION OF</b>
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Submit One Copy To Appropriate District State of New Mexico	Form C-103			
Office Energy, Minerals and Natural Resources	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-24215 5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.	STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Winters DN			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other P&A Re-submit	8. Well Number #2			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres			
4. Well Location				
Unit Letter P: 330 feet from the South line and				
Section 14 Township 17S Range 25E NMPM Edu				
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	)ata			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other E	,			
	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	— —			
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN CASING/CEMEN	I JOB []			
OTHER: 🗌 🛛 Location is r	eady for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	n concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI</u>	JARTER/OUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and			
other production equipment. , Anchors, dead men, tie downs and risers have been cut off at least two feet below grou	und level			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed	oved. (Poured onsite concrete bases do not have			
to be removed.)				
S Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-			
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and				
location, except for utility's distribution infrastructure. Active power line or	nloc.			
When all work has been completed, return this form to the appropriate District office to sch				
SIGNATURE TITLE Courses TITLE Coursentat	Ligge latory Agen DATE 5/21/2013			
SIGNATURE     TITLE     Enuire nomental       TYPE OR PRINT NAME     Lupe     Carrasco     E-MAIL:     Larrasco     Larrasco       For State Use Only     E-MAIL:     Larrasco     Larrasco     Larrasco     Larrasco	tespetroleum, con PHONE: 575 748-1471			
APPROVED BY June / TITLE C. //	DATE Clacks			

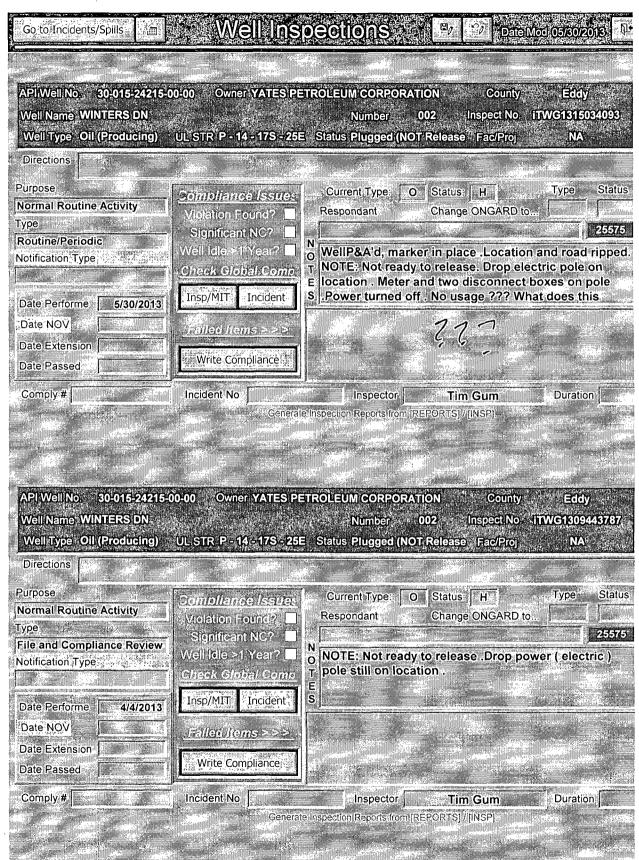
APPROVED BY: *JIMULL. JULIN* Conditions of Approval (if any):

y K

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OK TO KELEASE. Fr DATE S/SE/15

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