

Submit To, Appropriate District Office: State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-37970  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____  2. Name of Operator  Cimarex Energy Co. of Colorado  3. Address of Operator  600 N. Marienfeld St., Ste 600 Midland, Texas 79701  4. Well Location  SHL: Unit Letter <u>A</u> <u>330</u> Feet From The <u>North</u> Line and <u>360</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>  10. Date Spudded <u>04-05-11</u> 11. Date T.D. Reached <u>04-26-11</u> 12. Date Compl. (Ready to Prod.) <u>06-13-11</u> 13. Elevations (DF& RKB, RT, GR, etc.) <u>3349 GR</u> 14. Elev. Casinghead _____  15. Total Depth <u>MD 12475</u> 16. Plug Back T.D. <u>MD 12282</u> 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By <u>Rotary</u> 19. Producing Interval(s), of this completion - Top, Bottom, Name <u>7950-12423 Turkey Track; Bone Spring</u> 20. Was Directional Survey Made <u>Yes</u> 21. Type Electric and Other Logs Run <u>No Logs Run</u> 22. Was Well Cored <u>No</u>	7. Lease Name or Unit Agreement Name  <div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>  <b>DEC 12 2011</b>  <b>NMOCD ARTESIA</b> </div> 8. Well No.  006  9. Pool name or Wildcat  Turkey Track; Bone Spring

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	452	17.5	520, 1" with 150	
9.625	40#	2519	12.25	915	
5.5	17#	12474	8.75	2150	

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	7631	

26. Perforation record (interval, size, and number) 11692-12423 5 spf, 40 holes 10732-11450 5 spf, 32 holes 9814-10515 5 spf, 40 holes 8882-9583 5 spf, 40 holes 7950-8651 5 spf, 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11692-12423</td> <td>180,528 gal 20# Borate XL &amp; 257,474# 20/40 SLC</td> </tr> <tr> <td>10732-11450</td> <td>196,536 gal 20# Borate XL &amp; 255,586# 20/40 SLC</td> </tr> <tr> <td>9814-10515</td> <td>177,240 gal 20# Borate XL &amp; 229,975# 20/40 SLC</td> </tr> <tr> <td>8882-9583</td> <td>175,813 gal 20# Borate XL &amp; 255,219# 20/40 SLC</td> </tr> <tr> <td>7950-8651</td> <td>179,282 gal 20# Borate XL &amp; 253,945# 20/40 SLC</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11692-12423	180,528 gal 20# Borate XL & 257,474# 20/40 SLC	10732-11450	196,536 gal 20# Borate XL & 255,586# 20/40 SLC	9814-10515	177,240 gal 20# Borate XL & 229,975# 20/40 SLC	8882-9583	175,813 gal 20# Borate XL & 255,219# 20/40 SLC	7950-8651	179,282 gal 20# Borate XL & 253,945# 20/40 SLC
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<b>28. PRODUCTION</b>							
Date First Production 06-13-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with a sub pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 07-05-11	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 186	Gas - MCF 1309	Water - Bbl. 103	Gas - Oil Ratio 7038
Flow Tubing Press. 300	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 186	Gas - MCF 1309	Water - Bbl. 103	Oil Gravity - API - (Corr.) 39.48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold	Test Witnessed By
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30. List Attachments C-102, Deviation Survey, Final Directional Survey	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature	Printed Name <u>Terri Stathem</u> Title <u>Regulatory</u> Date <u>12/9/2011</u> E-mail Address <u>Tstathem@cimarex.com</u>

gnd

# INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It will be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	1350	T. Miss	T. Cliff House	T. Leadville
7 Rivers		T. Devonian	T. Menefee	T. Madison
Queen	2250	T. Silurian	T. Point Lookout	T. Elbert
Grayburg		T. Montoya	T. Mancos	T. McCracken
San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta		T. McKee	B. Greenhorn	T. Granite
Paddock		T. Ellenburger	T. Dakota	T.
Blinebry		T. Gr. Wash	T. Morrison	T.
Fubb		T. Delaware	T.Todilto	T.
Drinkard		T. Bone Spring 6200	T. Entrada	T.
Abo Shale		T. Morrow	T. Wingate	T.
Wolfcamp		T. SBSS	T. Chinle	T.
Penn		T. Barnett	T. Permian	T.
Cisco (Bough C)		T. Rustler	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

lude data on rate of water inflow and elevation to which water rose in hole.

b. 1, from ..... to ..... feet  
 b. 2, from ..... to ..... feet  
 b. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]