ESTER OT									OCD Art	esla	.					
Forn 3160-41 (August 2007)		UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No. 1004-0137														
BUREAU OF LAND MANAGEMENT										5. Lease Serial No. NMNM074939						
Ia. Type of Well Image: Gas Well Dry Other 6. If Indian, A														=		
								Piug	Back	Diff. Re	svr.					
		Othe	r					_	·	•			•		nt Name and No.	_
2. Name of BURNE	TT OIL	2		-Mail: m		tact: MA @burne	ltoil.com	n ·	• •			GI	ise Name a SSLER B		II No.	
3. Address	FORT WO	ОВТН, ТХ	76102				Ph: 8	817-332		a code)			I Well No.		30-015-37974	_
Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO At surface 1650FSL 2310FWL																
At top prod interval reported below 1650FSL 2310FWL 1650FSL 2310FWL 12. County or Parish 13. State												-				
At top prod interval reported below 1650FSL 2310FWL At total depth 1650FSL 2310FWL 14. Date Spudded 115. Date T.D. Reached 116. Date Completed 17. Elevations (DF, KB, RT, GL)*												-				
											1, RT, GL)*	-				
18. Total D	epth:	MD TVD	6076		19. Plug	Back T.I		MD TVD	6030	T	20. Dej	th Brid	ge Plug Se	t: N		-
21. Type El	ectric & Oth	er Mecha	nical Logs R	uñ (Subr	nit copy	of each)					ell cored	d?		- Yes	(Submit analysis)	
•			ONIC & GR	. ,						Was D Direct	ST run? ional Su	rvcy?	No No No	Yes	(Submit analysis) (Submit analysis)	
23. Casing an	d Liner Rec	ord <i>(Repo</i>	rt all strings	·····	· · · · ·											-
Hole Size	Size/G	rade !	Wt. (#/ft.)	Top (MD		ottom MD)	Stage Ce Dep		No. of Sk Type of Ce	•	Slurry (BB		Cement T	op*	Amount Pulled	_
14.750		750 H40	32.8			412			· · · ·	385		·		0		_
8.750	(.000 J55	23.0			6074				2100				0		-
•										<u>:</u>			·			-
							• • • • • • • • •			·····						-
24. Tubing	Record	<u>.</u>				•								·		
	Depth Set (N	4D) Pa	acker Depth	(MD)	Size	Depth	Set (MD) Pa	acker Depth (MD)	Size	Der	oth Sct (ME))	Packer Depth (MD)	-
2.375 25. Producii		5529					Perforatio	on Paco							······································	-
		<u> </u>	Тор		Bottom					: :	Cina		o. Holes		Perf. Status	-
A)			100	top Bollom			Perforated Interval Size 5979 TO 5518 0.						400 40 SPF 2			-
В)		į)														-
C)		- C														_
D) 27. Acid, Fr	acture, Trea	tment, Cer	ment Squeez	e, Etc.								<u> </u>			•	-
	Depth Interv	al					· · · · · ·	Ar	nount and Ty	pe of M	aterial				RECEIV	ED
			518 ACIDIZI 518 SLICKV					LICKWA	TER, 30,000#	100 ME	SH, 303	,080# 40	0/70		OCI 01 20	110
		•		-									· · · · · · · · · · · · · · · · · · ·	1	· · · · ·	_
28. Producti		A	!							· ·					MOCD ART	ESIA
	Test Date 09/20/2010	Hours Tested	Test Production	Оі) ВВІ, 90.0	Gas MCF 7	8.0 . W	ater 3L 1353.0	Oil Gri Corr. /		Gas Gravity O	.83	Productio	In Method	ic Evi	MENERIAR CORD]
Size	Tbg. Press. Flwg.	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	W BI	ater 3L	Gas:O Ratio	il .	Well Sta	1.					Ť
28a. Produc	si lion - Intervi		1-1-2	1						1 P	ow		SEP	3 Ū	2010	ł
Date First	Test	Hours	Test	Oil ·	Gas		ater	Oil Gr	avity	Gas		Productio				ł
Produced	Date	Tested	Production	BBL	MCF	BI	BL.	Corr. /	API	Gravity			"/s"R		MANAGEMENT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Raie	Oil BBL	Gas MCF	W BI	ater 3L	Gas:O Ratio	il	Well St	atus ·		CARLSBA	D FIE	LD OFFICE	<u>}</u> .
	SI ,															_
(See Instructi ELECTRON	ons and spa	ices for aa ISSION #	ditional data 93097 VER	a on reve FIED B	erse side) Y THE I	BLM WF	LL INF	ORMA	TION SYST	`ЕМ						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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286. Prod	luction - Interv	val C				······			<u>.</u>			·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Me	hod	·····		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil		Well Status		· · · · · · · · · · · · · · · · · · ·			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	•	wen Status					
	uction - Interv	al D _i		·····	L		· I	;	· ·	· · · · · · · · · · · · · · · · · · ·		·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Me	hod .			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	:	Well Status	H				
29. Dispo SOLI	sition of Gas/.	Sold, used	for fuel, ven	led, etc.)			<u> </u>		· ·	·				
Show tests,	nary of Porous all important including dep coveries.	zones of p	orosity and c	ontents ther	eof: Cored i le tool open	intervals and a , flowing and	all drill-stem shut-in pressure	5	31.	Formation (Log) Markers			
_	Formation	- 5	Тор	Bottom		Description	is, Contents, etc.			Nar	ne	Top Meas. Depth		
GLORIET YESO TUBB	A		4548 4636 6039											
		E E				. ·		٠						
		i												
		-						:						
							•							
								:						
32. Addit	ional remarks will follow in	(include p	lugging proc	edure):			<u> </u>				· · · · · · · · · · · · · · · · · · ·			
LOYS										.*				
		2 1 1 1						:	·					
							•	:				•		
I. Ele	enclosed atta ectrical/Mecha ndry Notice fo	nical Log		•		 Geologic Report Core Analysis 			3. DST 7 Othe		ort 4. Directional Survey			
34. There	by certify that	the forego			ission #93(097 Verified	rect as determine by the BLM We sent to the Carl	ell Ir	formation		c attached instruc	ctions):		
Name	(please print)	MARY S	TARKEY			<u> </u>	Title RI	ÉGL	JLATORY	COORDINATO)R			
Signature (Electronic Submission)							Date 09	Date 09/20/2010						
		<u>.</u>			· · · ·	. ·	<u>.</u>					<u> </u>		
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S. itious or frad	C. Section ulent statem	212, make nents or rep	it a crime for resentations a	any person know s to any matter w	ving /ithi	ly and will n its jurisdi	fully to make to ction.	any department o	r agency		
		<u>.</u>			·		۰. ۲.							

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