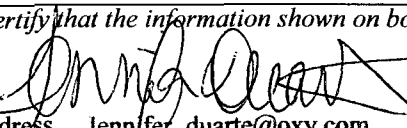


Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011																																		
1. WELL API NO. 30-15-40708																																							
2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																																							
3. State Oil & Gas Lease No. NMNM048344																																							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 FEDERAL																																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 11																																			
8. Name of Operator OXY USA WTP LP				9. OGRID 192463																																			
10. Address of Operator PO BOX 4694; HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESP (96830)																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>12. Location</td> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>F</td> <td>21</td> <td>17S</td> <td>28E</td> <td></td> <td>1635</td> <td>N</td> <td>2220</td> <td>W</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>							12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	F	21	17S	28E		1635	N	2220	W	EDDY	BH:										
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Surface:	F	21	17S	28E		1635	N	2220	W	EDDY																													
BH:																																							
13. Date Spudded 02/23/2013		14. Date T.D. Reached 02/28/2013		15. Date Rig Released 03/01/2013		16. Date Completed (Ready to Produce) 04/13/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3636' GL																															
18. Total Measured Depth of Well 4870'			19. Plug Back Measured Depth 4819'		20. Was Directional Survey Made? Y - DEVIATION		21. Type Electric and Other Logs Run TRIPLE COMBO																																
22. Producing Interval(s), of this completion - Top, Bottom, Name BONESPRING - 3403' - 4870'																																							
<b>23. CASING RECORD (Report all strings set in well)</b>																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
8.625		24		450		11		210		54																													
5.5		17		4870		7.875		830		231																													
<b>24. LINER RECORD</b>																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD																																		
					SIZE	DEPTH SET	PACKER SET																																
					2.875	4642																																	
26. Perforation record (interval, size, and number) 4735'-4740'; 4716' - 4724.7'; 4647.3' - 4656'; 4624'-4629'; 4464' - 4472.7'; 4336' - 4344.7'; 4116.3' - 4125'; 4009' - 4017.7'; 3739' - 3747.7'; 3666'-3674.7'; 3504'-3512.7'; 3564.3'-3573'; 5SPF (350 holes); 0.48" EHD.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																		
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED																																		
3564' - 4740'					Fluid - 105,337 gals Water Frac G-R (linear gel); 409,179 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,488 lbs 100 mesh; 730,414 lbs 16/30 brown SD																																		
<b>28. PRODUCTION</b>																																							
Date First Production 05/22/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCTION																																	
Date of Test 05/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 55	Water - Bbl. 934	Gas - Oil Ratio																																
Flow Tubing Press. 264	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)							30. Test Witnessed By																																
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude _____ Longitude _____ NAD 1927 1983																																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature 			Printed Name JENNIFER DUARTE		Title REGULATORY SPECIALIST		Date 06/04/2013																																
E-mail Address jennifer_duarte@oxy.com																																							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3403	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3510	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3990	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bought C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology