Ti opies	To Appropriate District Office State of New Mexico								Form C-105									
District I 1625 N. French Dr.	Hobbs, NM		-	Energy, Minerals and Natural Resources							-	Revised August 1, 2011						
District II 811 S. First St., Art		Oil Conservation Division								1. WELL API NO. 30-015-40709								
District III 1000 Rio Brazos Re		Oil Conservation Division								2. Type of Lease								
District IV 1220 S. St. Francis		1220 South St. Francis Dr. Santa Fe, NM 87505							-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. NMNM048343								
				ECO						100		S. State of C. Gas Economic Management of the Control of Control o						
4. Reason for file		LIION	<u>OK I</u>	RECOMPLETION REPORT AND LOG								5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ION REPO	RT (Fill i	n boxes #	es #1 through #31 for State and Fee wells only)							·	6. Well Number: RECEIVED					-n	-
				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							or	9	Î	HIN 06 2013				
7. Type of Comp	oletion:													 	inin o	b /U	13	-
8. Name of Opera		WORKO	VER 🔲	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							_	OTHER 9. OGRID		i in Reli	NMOCD ARTESIA			
OXY USA WTP	LP			to differ record								192463		1 Lei Litte	dialogo and a second			
10. Address of O PO BOX 4694; H		TX 77210)	Accepted for record NMOCD							11. Pool name or Wildcat ARTESIA; GLORIETA-YESP (96830)							
12.Location	Unit Ltr	Sectio	n	Towns	hin	Range	Lot			Feet from th	ne l	N/S Line	Feet	from the	E/W Lir	ne I	County	\dashv
Surface:	C	21		17S	<u>.</u>	28E	Lot			488		N .	Feet from the		W		EDDY	\dashv
BH:							-		-		+							\dashv
13. Date Spudder	d 14. Dat 11/25/2	e T.D. Rea	iched			Released					eted	(Ready to Prod	luce)				and RKB,	\dashv
11/21/2012 18. Total Measur					5/2012 lug Bac	k Measured De	pth		03/28/2013 20. Was Directional			al Survey Made?		RT, GR, etc.) 3595 GL 21. Type Electric and Other Logs Run				
4827' 22. Producing In	terval(s) of	this comp	letion - T	4725		ame			Y	DEVIATIO	Ň	·····		TRIPLE	СОМВО			4
BONESPRIN				ор, вог														
23.					CAS	ING REC	OR	D (R	lepo	rt all str	ing	s set in w	ell)					
CASING SI	ZE	WEIGI	IT LB./I	B./FT. DEPTH SET HOLE SIZE								CEMENTING RECORD AMOUNT PULLED						
9.625			36 17			463		12.25			1000		134					
5.5			17	4827				7.875				1000			202			
							-											\dashv
24.			Lpos	LINER RECORD							25.			IG REC				
SIZE	TOP		BOTTOM SACKS CEMENT		IENI	SCR	 		2.8			PTH SET 87		PACKI	ER SET	_		
	1																	
26. Perforation					2776	72 4022 21 40	0212				FR/	ACTURE, CE						
40.44								ND MATERIAL USED als Water Frac F-R (linear gel);										
												404,268 gals Hybor G - R (crosslinked gel);						
											7,500 gals 15% HCl. Sand - 16,621 lbs 100							
								<u> </u>				mesh; 719	,934	lbs 16/3	0 browr	ı SD		_
28.			D . 4 .4	N f - 41	- 1 (FI					TION		1 37/ 11 Ct - t	/D	ı m				ᅵ
Date First Production 05/18/2013	ction	İ	PUMPI		10 u (F16	owing, gas lift, p	numpir	ig - siz	e ana	type pump)		Well Status PRODUCT	•	i. or snui-	-in)			
Date of Test	Hours 24	Tested	Cho	ke Size		Prod'n For Test Period		Oil -	– Bbl		Gas	- MCF	Wa 3.4	ater - Bbl.		Gas - C 3290	il Ratio	
05/19/2013						rest renou		31			102		3.4			3290		
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.) 39									
224	24 107										20 7	Coot Witne	good Dr.					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold) 31. List Attachments																		
31. List Attachm	ients																	
32. If a temporar	y pit was us	sed at the v	vell, atta	ch a plat	with th	e location of the	e temp	orary p	pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										5								
Signature	AM M	nilb	6/11/	4		Printed Name				Titl						Date	an)	
JENNIFER DUARTE REGULATORY SPECIALIST 06/04/2013 E-mail Address Jennifer duarte@oxy.com																		
			- (-70		-													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3369	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3462	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 3937	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OH OH CAC				

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

			BITTIOE OUT THE COTHS (<u> </u>				· · · · · · · · · · · · · · · · · · ·
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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