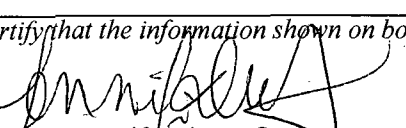


Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011																					
		1. WELL API NO. <b>30-015-40709</b>																								
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																								
		3. State Oil & Gas Lease No. NMNM048343																								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 FEDERAL  6. Well Number: 9																						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 192463																						
8. Name of Operator OXY USA WTP LP				11. Pool name or Wildcat ARTESIA; GLORIETA-YESP (96830)																						
10. Address of Operator PO BOX 4694; HOUSTON, TX 77210				12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>C</td> <td>21</td> <td>17S</td> <td>28E</td> <td></td> <td>488</td> <td>N</td> <td>1574</td> <td>W</td> <td>EDDY</td> </tr> </table>			Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	C	21	17S	28E		488	N	1574	W	EDDY
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																	
C	21	17S	28E		488	N	1574	W	EDDY																	
13. Date Spudded 11/21/2012				14. Date T.D. Reached 11/25/2012		15. Date Rig Released 11/26/2012																				
16. Date Completed (Ready to Produce) 03/28/2013				17. Elevations (DF and RKB, RT, GR, etc.) 3595 GL																						
18. Total Measured Depth of Well 4827'				19. Plug Back Measured Depth 4725'		20. Was Directional Survey Made? Y - DEVIATION																				
21. Type Electric and Other Logs Run TRIPLE COMBO																										
22. Producing Interval(s), of this completion - Top, Bottom, Name BONESPRING - 3369' - 4827'																										
<b>23. CASING RECORD (Report all strings set in well)</b>																										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																
9.625		36		463		12.25		300		134																
5.5		17		4827		7.875		1000		202																
<b>24. LINER RECORD</b>							<b>25. TUBING RECORD</b>																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																
										2.875																
										4687																
26. Perforation record (interval, size, and number) 3535' - 3543.7', 3602' - 3610.7', 3693.3' - 3702', 3768' - 3776.7', 4022.3' - 4031', 4244' - 4252.7', 4481' - 4489.7', 4663.7' - 4672'; 5SPF (280 holes); 0.48" EHD.							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3535' - 4672'    Fluid - 83,507 gals Water Frac F-R (linear gel); 404,268 gals Hybor G - R (crosslinked gel); 7,500 gals 15% HCl. Sand - 16,621 lbs 100 mesh; 719,934 lbs 16/30 brown SD																			
<b>28. PRODUCTION</b>																										
Date First Production 05/18/2013			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCTION																		
Date of Test 05/19/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 102	Water - Bbl. 3.4	Gas - Oil Ratio 3290																			
Flow Tubing Press. 224	Casing Pressure 107	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)										30. Test Witnessed By																
31. List Attachments																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																										
Latitude				Longitude				NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																										
Signature 			Printed Name JENNIFER DUARTE			Title REGULATORY SPECIALIST			Date 06/04/2013																	
E-mail Address    Jennifer.duarte@oxy.com																										

