

Office:

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-40820

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-1969

7. Lease Name or Unit Agreement Name

PIGLET STATE SWD

8. Well Number 1

9. OGRID Number

157984

10. Pool name or Wildcat

SWD; CISCO-CANYON (96186)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

OCCIDENTAL PERMIAN LTD

3. Address of Operator

PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter J : 2270 feet from the SOUTH line and 2016 feet from the EAST lineSection 21 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3653' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OCCIDENTAL PERMIAN LTD respectfully reports that we have spudded and set all casing for the above mentioned well. Please see the attached for details and review. If you need anything else, please feel free to contact us at any time.

HAVE MUD LOGS BEEN SENT TO SANTA FE
PER SWD ORDER?

RECEIVED

JUN 06 2013

NMOCD ARTESIA

Spud Date:

01-25-2013

Rig Release Date:

02-22-2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST DATE 06/04/2013

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Am

01/25/13 - Spud 14 3/4" surface hole. TD hole @ 490'.

01/26/13 - ran 11 3/4" H40 42# casing to 490'. Cemented with 580 sx cement, no cement to surface.

01/27/13 - preformed 1" top job, pumped 175 sx, circulated 42 sx to surface. TOC = 0' pressure tested surface casing to 1380 psi - 30 mins - good test.

01/28/13 - began drilling 10 5/8" intermediate hole.

01/29/13 - td intermediate hole @ 2106' ran 9 5/8" J55 36# intermediate casing.

01/30/13 - landed intermediate casing @ 2106', cemented with 350 sx, circulated 60 surface, TOC = 0'.

01/31/13 - pressure test intermediate casing to 2464 psi for 30 min - good test. Began drilling 8 3/4" 2nd intermediate casing hole.

02/07/13 - td 2nd intermediate hole @ 7962'. 2

02/08/13 - run triple combo & caliper logs. Ran 7 5/8" L80 26.4# casing.

02/09/13 - landed 7 5/8" casing @ 7962', 570 sx, no cement to surface

02/11/13 - pressure tested casing to 4214' psi for 30 mins - good test. Took 29 bbl kick while drilling 6-3/4" open hole section @ 8136', attempted to circulate out influx, H2S alarms sounded

02/12/13 - attempt to circulate out influx

02/13/13 - bullhead well with 10 ppg brine

02/14/13 - bullhead well with 10.4 ppg brine, TOOH

02/15/13 - TIH, Cement with 100 sks of 15.6 ppg premium cement (balance plug), 1.19 ft/sk, 5.39 gal/sk @ 2 bbls/min with 50 psi, WOC (well still flowing)

02/16/13 - Cement Thixotropic plug as follows: 10 bbls spacer, 12 bbls flow check, 5 bbl FW spacer, 29.5 bbls thixotropic cement, 5 bbls fw spacer, 74.1 bbls brine water displacement. WOC, regained returns, tagged cement @ 7825', TOOH

02/17/13 - TIH and continue drilling 6-3/4" open hole section

02/19/13 - TD 6 3/4" production hole @ 8850'.

02/22/13 - released rig.