

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40820 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. BO-1969
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Piglet State SWD 6. Well Number: 001									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD	RECEIVED JUN 06 2013 NMOCD ARTESIA									
8. Name of Operator OCCIDENTAL PERMIAN LTD	9. OGRID 157984									
10. Address of Operator OCCIDENTAL PERMIAN LTD HOUSTON, TX 77210 PO Box 4294	11. Pool name or Wildcat SWD: CISCO-CANYON (96186)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	21	17S	28E	J	2270	S	2106	W	Eddy
BH:	J	21	17S	28E	J	2270	S	2106	W	Eddy
13. Date Spudded 01/25/2013	14. Date T.D. Reached 02/19/2013	15. Date Rig Released 02/22/2013	16. Date Completed (Ready to Produce) 05/29/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3653 GL						
18. Total Measured Depth of Well 8,850'	19. Plug Back Measured Depth 8,850'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run USIT, CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,962' - 8,850', Cisco/Canyon										

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	490'	14-3/4"	755 sx	
9-5/8"	36#	2,106'	10-5/8"	310 sx	
7-5/8"	26.4#	7,962'	8-3/4"	920 sx	
Open Hole		8,850'	6-3/4"		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NA					4-1/2"	7,900'

26. Perforation record (interval, size, and number) Open Hole: 7,962' - 8,850'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7,962' - 8,850' AMOUNT AND KIND MATERIAL USED 2,000 gals 15% HCl
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PRODUCTION

28. Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump) Injection SWD	Well Status (Prod. or Shut-in) Shut-in					
Date of Test	Hours Tested	Choke Size	Prodn For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Jennifer Duarte</i>	Printed Name JENNIFER DUARTE	Title REGULATORY SPECIALIST	Date 06/04/2013
E-mail Address JENNIFER.DUARTE@NMOCY.COM			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than **20 days** after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2068'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3423'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4870'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 6729'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 7990'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology