

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40833

2. Type of Lease

☐ STATE ☐ FEE ☒ FED/INDIAN

3. State Oil & Gas Lease No. NMNM048345

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA WTP LP

10. Address of Operator
PO BOX 4694; HOUSTON, TX 77210

5. Lease Name or Unit Agreement Name
CHRIS ROBIN 20 FEDERAL

6. Well Number:
11

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JUN 06 2013

9. OGRID
192463

NMOCD ARTESIA

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESP (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	17S	28E		990	N	880	W	EDDY
BH:										

13. Date Spudded 02/15/2013	14. Date T.D. Reached 02/20/2013	15. Date Rig Released 02/21/2013	16. Date Completed (Ready to Produce) 04/11/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3640 GL
18. Total Measured Depth of Well 4851'		19. Plug Back Measured Depth 4790'	20. Was Directional Survey Made? Y – DEVIATION	21. Type Electric and Other Logs Run TRIPLE COMBO
22. Producing Interval(s), of this completion - Top, Bottom, Name GLORIETA-YESO – 3317' – 4851'				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	36	456	11	210	84
5.5	17	4851	7.875	830	115

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4627	

26. Perforation record (interval, size, and number) 4664'-4672.7'; 4540.3' - 4549'; 4373.3' - 4382'; 4246.3'-4255'; 4173' - 4181.7'; 4032.3' - 4041'; 3972' - 3980.7'; 3680' - 3688.7'; 3608' - 3616.7'; 3538'-3546.7'; 5SPF (300 holes); 0.48" EHD.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3538' - 4673' Fluid - 111,610 gals Water Frac G-R (linear gel); 509,285 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 16,789 lbs 100 mesh; 908,772 lbs 16/30 brown SD
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28. PRODUCTION			
Date First Production 05/25/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCTION	

Date of Test 05/25/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 87	Water - Bbl. 714	Gas - Oil Ratio 2900
Flow Tubing Press. 187	Casing Pressure 140	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)	30. Test Witnessed By
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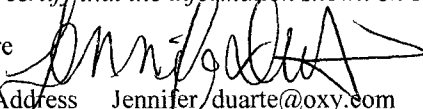
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/04/2013
E-mail Address Jennifer.duarte@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3317	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3390	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3950	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology