District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

a Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator n	ame and a	Address		<sup>2</sup> OGRID Number							
LRE OPE	RATIN	G, LLC		281994							
c/o Mike Pip	pin LLC,	3104 N. Sı	llivan	<sup>3</sup> Reason for Filing Code/ Effective Date							
Farmington, NM 87401								NW			
<sup>4</sup> API Numbe	5 Poc	<sup>5</sup> Pool Name					<sup>6</sup> Pool Code				
30 - 015-4	1080	Emp	Empire, Glorieta-Yeso					96210			
<sup>7</sup> Property C	* Pro	<sup>8</sup> Property Name					<sup>9</sup> Well Number				
309901			AID 24 STATE					24			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West line	County		
K	24	17-S	28-E		2420	SOUTH	1590	WEST	EDDY		
<sup>11</sup> Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

K	24	17-S	28-E		2311	SOUTH		1645	WES	Г	EDDY
<sup>12</sup> Lse Code S		cing Method Code P	<sup>14</sup> Gas Co Da REA	ite	<sup>15</sup> C-129 Peru	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34019	ConocoPhillips	0
	1130 Plaza Office Building, Bartlesville, OK 74004	
221115	Frontier Field Service	G
	4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135	
	JUN 06 2013	
	NMOCD ARTESIA	

IV. Well Completion Data

<sup>21</sup> Spud Date 5/11/13	<sup>22</sup> Ready Date 6/3/13		<sup>23</sup> TD MD5375'	<sup>24</sup> PBTD MD5322'	<sup>25</sup> Perforations MD3750'-5066'	<sup>26</sup> DHC, MC	
27 Hote Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
				,			
12-1/4"		8-:	5/8" 24#	488'		325 sx C	
7-7/8"		5-1/2" 17#		MD5369'	35	350 sx 35/65 Poz/C + 700 sx C	
		2-7/	8" tubing	MD5167'			

## V. Well Test Data

<sup>31</sup> Date New Oil READY	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil (bbls)	<sup>39</sup> Water (bbls)	40 Gas (MCF)		<sup>41</sup> Test Method Pumping		
been complied with a complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belie Much Suppin	en above is true and	OIL CONSERVATION DIVISION				
Printed name: Mike	e Pippin		Title: Dist 11 Kupervisor				
Title: Petroleum E	Engineer - Agent		Approval Date: 6/6/13				
E-mail Address: n	nike@pippinllc.com		1 - 7 -	• · · · · · · · · · · · · · · · · · · ·			
Date: 6/3/13	Phone: 505-327-4573						