orm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMNM7752	
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or N
I. Type of Well S Oil Well Gas Well Other				8. Well Name and No. MERAK 7 FEDERAL 8	
2. Name of Operator Contact: PAULA BRUNSON CIMAREX ENERGY COMPANY OF CO Mail: pbrunson@cimarex.com				9. API Well No. 30-015-40614-00-X1	
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	b. Phone No. (include area code h: 432-571-7848	de) 10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., 7	,	:		11. County or Parish,	
Sec 7 T17S R30E SWSE 330FSL 1650FEL				EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	_	on (Start/Resume)	□ Water Shut-O
🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclama		Well Integrity Other
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	•	arily Abandon	
	Convert to Injection	Plug Back	g Back 🔲 Water Disposal		
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Additional data for EC transaction #167680 that would not fit on the form

32. Additional remarks, continued

10/1/12. Perf 4300-4561, 34 holes. Frac w/ 1230401 bbls total fluid, 521205# sand. 10/5/12. Drill plugs and CO to PBTD @ 4952?. 10/6/12. RIH @ 2-7/8 6.5# J55 EUE tbg. Set @ 4164. RIH w/ rods & pump. 10/7/12. Turn to Production.

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