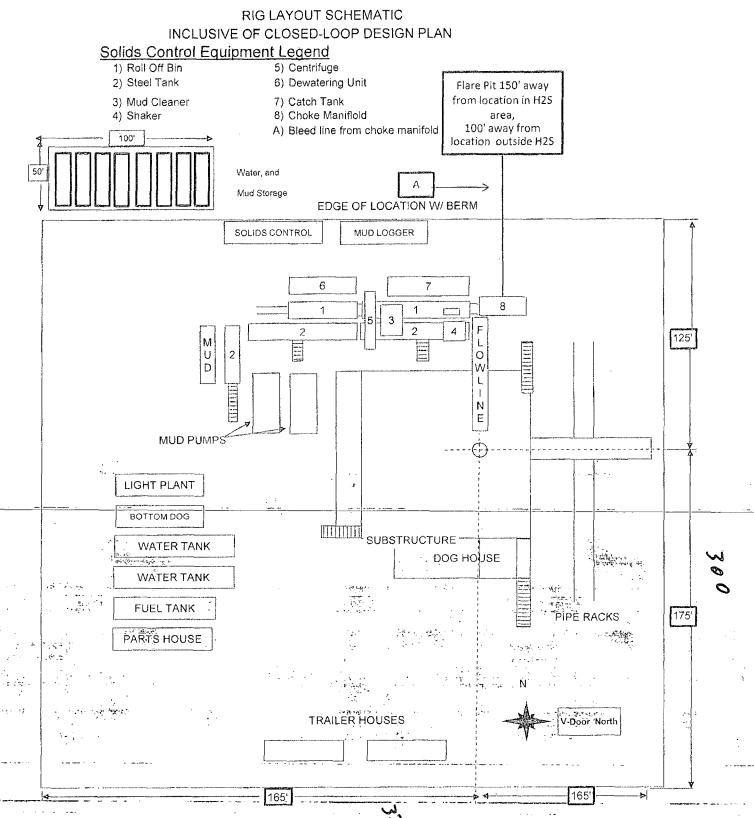
(/	Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM71016X 6. If Indian, Allottee or Tribe Name	
=	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Unit or CA/Agre	eement, Name and/or No.
-	1. Type of Well				8. Well Name and No.	
	Contact: NAOM G O'DONNELL				PLU BIG SINKS 15-24-30 1H 9. API Well No.	
	BOPCO, L.P. E-Mail: ngodonnell@bass		ell@basspet.com		30-015-40936	
	P.O. BOX 2760 Pr MIDLAND, TX 79702 Pr		3b. Phone No. (include area code Ph: 432-683-2277		10. Field and Pool, or Exploratory WILDCAT	
_	4. Location of Well (Footage, Sec.,	m) ·	11.	County or Parish,	and State	
	Sec 15 T24S R30E 450FSL 770FEL 32.211707 N Lat, 103.862277 W Lon				EDDY COUNTY COUNTY, NM	
_	12. CHECK APP	'ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA
_	TYPE OF SUBMISSION	ISSION TYPE OF ACTION				
(Notice of Intent		Deepen	Production (S	Start/Resume)	UWater Shut-Off
	Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation		U Well Integrity
	Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	Abandon	Other Change to Original
					Water Disposal	
 1	Attach the Bond under which the we following completion of the involve testing has been completed. Final A	Convert to Injection peration (clearly state all pertine nally or recomplete horizontally ork will be performed or provid d operations. If the operation r bandonment Notices shall be fi	D Plug Back	Water Dispos ag date of any propose ured and true vertical A. Required subseque ompletion in a new in	ed work and approx depths of all pertir ent reports shall be nterval, a Form 316	ximate duration thereof. nent markers and zones. filed within 30 days 50-4 shall be filed once
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BOPCO, L.P. PLU BIG SINKS 15 24 30 USA 1H Sec 15-T24S-R30E Eddy County, NM



Wtd-ser/Drilling/DrillingDiagrams/McVay#5 Rig Pad deminsions - Closed Loop Location size with extended frac tank pad. Exhibit DRes Pit Exibit D w-rig