Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC061616A	

SUNDRY Do not use thi abandoned wel	NMLC061616A 6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 891000303X								
Type of Well	8. Well Name and No. POKER LAKE UNIT 368H								
2. Name of Operator BOPCO LP		9. API Well No. 30-015-40436-00-X1							
3a. Address MIDLAND, TX 79702		. (include area code 11-7379)	10. Field and Pool, or Exploratory CORRAL CANYON					
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State							
Sec 33 T24S R30E NENE 215	5FNL 35FEL		EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	F ACTION								
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen □		ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	□ Recomp	lete				
☐ Final Abandonment Notice	☐ Change Plans	_ `	g and Abandon	•	arily Abandon	r roduction Start-up			
	☐ Convert to Injection								
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal wellbore BHL: NWNE, Sec 3, 24S-30E BOPCO, LP respectfully submits this sundry for completion operations and first production on the referenced well. 03/27/2013 - 04/15/2013 MIRU. TIH w/6 1/8 bit on tbg. Drill out DV tool and debris sub. Circulate well clean. RU wireline run CBL 6900 to surface. TOC at 480. Set pkr 20 below top DV tool, test csg to 1000 psi. Held for 30 min. RIH w/seal latch on 23/8 tbg to top of 4 1/2, pressure up on tbg, test latch for 30 min (good). Hydrotest casing. Test frac stack. Test 4 1/2 csg (good). Test lines. Move in frac equipment. RU frac company.									
14. I hereby certify that the foregoing is	Electronic Submission #2 For B	IOPCO LP, se	ent to the Carlsba	ad					
Committed to AFMSS for processing by KURT SIMMONS on 05/20/2013 (13KMS6089SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST									
Traine (1 Timesa 1) pess) Trovole (OFFERRE		7.001	27(10)(17(17)	· LIOI				
Signature (Electronic S	Submission)		Date 05/15/2	2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS Date		Date 05/25/2013					
Conditions of approval, if any, arc attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the		Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:					ike to any department or	agency of the United			

Additional data for EC transaction #207496 that would not fit on the form

32. Additional remarks, continued

04/16/2013-04/17/2013 Frac interval 7893-13693 down casing using 42051 total bbls fluid, 2003529# propant over 19 stages. Close well in for 24 hrs.

04/18/2013 - 04/29/2013 Move in equipment, establish circulation. RU coiled tbg unit. Drill out balls and seats. Circulate well clean. RDMO CT. TOOH w/work string. RIH w/2 7/8 production tbg and ESP to 6914. Plumb in flowline and wellhead, begin flowback.

05/10/2013 First oil production

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