

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM0560289 & NM0560290
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 4050' FNL & 50' FEL, Lot 16, Sec 3, 21S-27E

7. If Unit of CA/Agreement, Name and/or No.
NM70798X

8. Well Name and No.
Burton Flat Deep Unit 56H

9. API Well No.
30-015-40683

10. Field and Pool or Exploratory Area
Avalon; Bone Spring, East

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

01/20/13 - 01/22/13: MIRU. Spud well @ 06:00 hrs. TD 26" hole @ 300'. RIH w/7 jts 20" 94# J-55 BTC csg & set @ 300'. Lead w/685 sx CI "C" cmt, yld: 1.35 cf/sx. Displace w/ 93 bbls FW. Circ 195 sx to surf. Test BOP's 250 psi L, 1500 psi H. Test annular 250 psi L 3000 psi H, 10 mins, Good Test. Test casing to 1050 psi and held for 30 minutes. (Good Test).
01/23/13 - 01/25/13: TD 17-1/2" hole @ 845'. RIH w/20 jts 13-3/8" 68# K-55 BTC csg & set @ 845'. Lead w/600 sx CI "C" cmt, yld: 1.74 cf/sx. Tail w/300 sx cmt, yld: 1.34 cf/sx. Disp w/121 bbls FW. Circ 193 sx to surf. WOC. Test BOP's 250 psi L, 3000 psi H. Test Annular 250 psi L 2500 psi H, 10 mins, good test. Test casing to 1500 psi and held for 30 minutes. (Good Test).
01/26/13 - 01/28/13: TD 12-1/4" hole @ 2700'. RIH w/62 jts 9-5/8" 40# J-55 STC csg & set @ 2700'. Lead w/720 sx CI C, yld 1.74 sf/sx. Tail w/600 sx CI C, yld: 1.38 cf/sx; displ w/201.4 bbls FW. Circulated 519 sx cmt to surface. RD cmt equip. Test BOP's 250 psi L, 5000 psi H. Test Annular 250 psi L 2500 psi H, 10 mins, good test. Test casing to 1500 psi and held for 30 minutes. (Good Test).
02/04/13 - 02/07/13: TD 8-3/4" production hole @ 11,336'. CHC. RIH w/161 jts 5-1/2" 17# HCP-110 BTC & 99 jts 5-1/2" HCP-110 LTC csg, set @ 11336'; CHC. 1st lead w/440 sx CI H, Yld 2.0 cf/sx, Tail w/1,050 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 185 bbls 2% KCL; Land DV tool @ 3486'. Pump 342 sx CI C cement, yield 2.87. Tail w/150 sx CI C Cement, yield 1.378. Displace w/78 bbls FW.
02/07/13: RDMO. Release Rig @ 06:00 hrs.

Accepted for record

NMOC DLR Wade 6/7/2013



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 05/15/2013

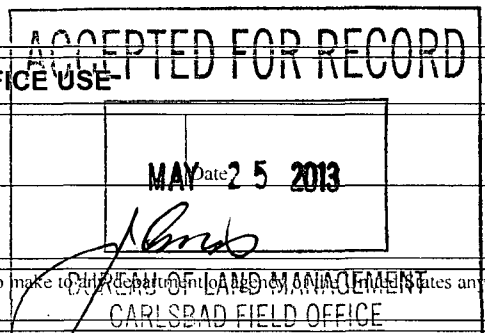
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or to attempt to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)