Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02447

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

If Indian Allottee or Tribe N

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If indian, Affolice of Thoe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000326X		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY UNIT 248H		
2. Name of Operator Contact: TRACIE CHERRY					9. API Well No.		
BOPCO LP	/: 1 1 3	30-015-40714-00-X1					
3a. Address	(include area code 1-7379	10. Field and Pool, or Exploratory WILLIAMS SINK					
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 35 T19S R31E NENE 1175FNL 10FEL					EDDY COUNTY, NM		
Sec 33 1193 K31E NENE 11/3FNE TOFEL					EDD'I GOORTT, NW		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen ☐ I		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	Fracture Treat		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	Plug	g Back		Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal wellbore BHL: Sec 34, T19S-R31E BOPCO, LP respectfully submits this sundry notice for completion operations and first production on the subject well. 04/17/13-04/28/2013 MIRU. Install BOP, RIH w/bit and tbg. Drill out first DV tool. Circ clean, test csg to 5000# (good). RIH w/bit, drill 2nd DV too Circ clean. Drill out debris sub. TOOH, PU string mill and ream out DV tools and debris sub. Circ clean. Test csg to 7500 (good). MIRU frac company. 04/29/2013-05/01/13 ACCOMPTED TO THE CORD							
14. I hereby certify that the foregoing i	Electronic Submission #2				n System		
For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 (13KMS6183SE)							
Name (Printed/Typed) TRACIE (Title REGU	LATORY AN	ALYST				
Signature (Electronic Submission)			Date 05/20/ 2	2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved By ACCEPTED				JAMES A AMOS _{Title} SUPERVISOR EPS		Date 05/25/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

Additional data for EC transaction #208009 that would not fit on the form

32. Additional remarks, continued

Frac interval 9756-15658 down csg using total 61840 bbls fluid, 2133295# propant across 19 stages. RD frac equipment

05/06/2013-05/16/2013 RU coiled tbg. Drill out balls and seats. RD CT. Well kicking. RU pulling unit, well flowing to flowback tanks. Well bled down, run ESP on 2 7/8 L80 tbg to 8677. Turn over to production group.

05/17/13 First oil production