Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC028731A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111789X	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. DODD FEDERAL UNIT 642	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-40881-00-X1	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	. (include area code 6-3087)	10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 22 T17S R29E NENE 270FNL 1020FEL					EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deeper		□ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Alter Casing ☐ Fracture		☐ Reclamation		☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		☑ Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	-	rily Abandon	well spud
	Convert to Injection	ction		☐ Water Disposal date of any proposed work and approx		<u> </u>
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 4/26/13 Spud 17-1/2 @ 4:45P C. PD @ 4:26AM. Circ 146sx. 4/28/13 TD 11 @ 855. Ran 20 7:36PM. Circ 222sx. WOC 18I 5/2/13 TD 7-7/8 @ 4578MD 4! lead, 400sx C. tail. PD @ 12:4 completion rig.	operations. If the operation respandonment Notices shall be file inal inspection.) M. TD 17-1/2 @ 269. Ran WOC 18hrs. Test BOP to jts 8-5/8 J55 24# @ 855. 0 ors. Test BOP to 2000# for 577TVD. Ran 104jts 5-1/2 8AM. Circ 183sx. WOC 2009.	ults in a multipled only after all r 6jts 13-3/8 h 2000# for 30 Cmt w/300sx r 30 min ok. J55 17# @ 4 4hrs. RR. Wi	e completion or recrequirements, included 48# @ 269. Dmin, ok. C. lead, 200sx 4578MD 4577T' Il test csg to 350	ompletion in a no ding reclamation, . 4/27/13 Cmt C. tail. PD @ VD. 5/3/13 Cn	w interval, a Form 3160 have been completed, as w/400sx nt w/500sx C. on RECEIV	-4 shall be filed once and the operator has
Accepted for record					MAY 31 2	013
NMOCD ARTESIA						TES'A
	Electronic Submission #2	PERATING L i	.C. sent to the C	arisbad 05/20/2013 (13	•	
		·				
Signature (Electronic S	Submission)		Date 05/15/2	2013	-	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	
_Approved By ACCEPTED			JAMES A TitleSUPERVI	JAMES A AMOS SUPERVISOR EPS		Date 05/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ıd		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					te to any department or a	gency of the United