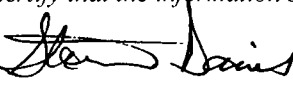



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-40891
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Birdseye 32 State
		6. Well Number: 3H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator COG Operating LLC		9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Gatuna Canyon; Bone Spring
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 10 2013 NMOC D ARTESIA </div>		
12. Location	Unit Ltr	Section
Surface:	N	32
BH:	C	32
Township	19S	31E
Range	19S	31E
Lot		
Feet from the	420	
N/S Line	South	1675
Feet from the	North	1716
E/W Line	West	West
County	Eddy	Eddy
13. Date Spudded 3/15/13	14. Date T.D. Reached 4/8/13	15. Date Rig Released 4/9/13
16. Date Completed (Ready to Produce) 5/24/13		17. Elevations (DF and RKB, RT, GR, etc.) 3455' GR
18. Total Measured Depth of Well 13117'	19. Plug Back Measured Depth 13113'	20. Was Directional Survey Made? Yes
		21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name 9148-13062' Bone Spring		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	585'
10 3/4"	45.5#	3171'
8 5/8"	32#	4066'
5 1/2"	17#	13117'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 7/8"
		DEPTH SET
		8607'
		PACKER SET
26. Perforation record (interval, size, and number) 9148-13062' (360)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9148-13062' Acdz w/30378 gal 7 1/2%; Frac w/2950408# sand & 1994883 gal fluid
28. PRODUCTION		
Date First Production 5/25/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
		Well Status (Prod. or Shut-in) Producing
Date of Test 5/30/13	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 542	Gas - MCF 646
Water - Bbl. 1385	Gas - Oil Ratio	
Flow Tubing Press. 400#	Casing Pressure 140#	Calculated 24-Hour Rate
Oil - Bbl. 542	Gas - MCF 646	Water - Bbl. 1385
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring		30. Test Witnessed By Adam Olguin
31. List Attachments Directional Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name: Stormi Davis	Title Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 6/6/13 

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt 722'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt 2272'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Rustler 643'		T. Morrison		
T. Drinkard	T. Bone Spring Lime 6839'		T. Todilto		
T. Abo	T. 1 st Bone Spring 8034'		T. Entrada		
T. Wolfcamp	T. 2 nd Bone Spring 8869'		T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology