Form 3·160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED 135 2010

OMB NO. 1004-0
Expires: July 31, 2
Lease Serial No.
NMNM074939

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
					7 ICH : 01/1		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well					8. Well Name and No. GISSLER B 95		
☑ Oil Well ☐ Gas Well ☐ Other					9. API Well No.		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					30-015-41176-00-S1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code) 2-5108 Ext: 6326 10. Field and Pool, CEDAR LAKE			r Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 24 T17S R30E NWNW 99	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION			·				
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing ☐		ture Treat		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete	⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon 🔲 T		arily Abandon	Production Start-up	
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/17/13 - TEST CSG TO 1500 PSI (GOOD). 4/18/13 - PERFORATE @ 5976', 5957', 5926', 5870', 5862', 5854', 5844', 5836', 5823', 5798', 5746', 5738', 5720', 5738', 5720', 5704', 5692', 5684', 5666', 5648'. 4/19/13 - SPOT 250 GAL 15% NEFE ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE & 72 BALL SEALERS. 4/19/13 - RU CUDD, SLICKWATER FRAC W 1,065,414 GALS SLICKWATER, 21,260# 100 MESH, 316,960# 40/70 SN. 4/24/13 - INSTALLED: 175 JTS 23 7/8" J55 TBG 5534.54', KB (9') 5543.54', SN 5544.64', ESP							
	Electronic Submission #20 For BURNETT C nmitted to AFMSS for proces	DIL COMPANY	'INC, sent to t TSIMMONS on	he Carlsbad ı 05/21/2013 (1	3KMS6182SE)		
Name (Printed/Typed) LESLIE M GARVIS Title REGULATORY COORDIN							
Signature (Electronic	Submission)		Date 05/20/	2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS		Date 05/25/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct to conduct the conduct to conduct the conduct to conduct the conduct to conduct the cond	Office Carlsba						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department	or agency of the United	

Additional data for EC transaction #208002 that would not fit on the form

32. Additional remarks, continued

5599.31', DESANDER 5603.31', 2 JTS 2 7/8" J55 TAILPIPE 5665.80', INTAKE 5571.25'.

4/27/13 - FIRST DAY OF PRODUCTION 04/26/13, 64 BO, 1090 BLW, 0 MCF, 1318 BHP, 2,952 FLAP, 24,277 BLWTR. 40# CSG, 290# TBG, 55 HZ.

5/10/13 - 24 HR Test - 58 BO, 195 BLW, 320 MCF, 186 BHP, 198' FLAP, 17,771 BLWTR, 60# CSG, 250# TBG, 55 HZ.