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Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				ia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMNM114978		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	RIPLICATE - Other instru	uctions on rev	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well Gas Well Other					8. Well Name and No. FORTY NINER RIDGE 25 FEDERAL 1H		
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9. API Well No. 30-015-41388-00-X1		
3a. Address 600 NORTH MARIENFELD MIDLAND, TX 79701	o. (include area code 20-1936)	10. Field and Pool. or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 23 T23S R30E SESE 0255FSL 0250FEL					EDDY COUNTY, NM		
12. CHECK AF	PROPRIATE BOX(ES) 1	O INDICATE	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	 Acidize Alter Casing 		pen sture Treat	Product Reclam	ion (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	—	v Construction			☑ Other	
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Tempor	arily Abandon	Change to Original A PD	
	Convert to Injection			U Water D	-		
13. Describe Proposed or Completed If the proposal is to deepen directi Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally work will be performed or provid ved operations. If the operation Abandonment Notices shall be f	y, give subsurface le the Bond No. o results in a multip	locations and measure n file with BLM/BL le completion or rec	ured and true ve A. Required sul ompletion in a r	rtical depths of all pertir bsequent reports shall be new interval, a Form 316	filed within 30 days of the filed within 30 days	
Cimarex Energy respectfull	y requests approval to cha	nge the follow	ng:				
1. Mud Circulating System a. 3890?15017' we will use	e cut brine, not 2% KCL.	LRD	cole 6/7/13	e cl			
 Proposed Drilling Plan We do not plan to run O 	H logs at KOP	9.09F	hed for reco	ru	RECE	IVED	
3. Cementing a. Surface: i. Lead: 100 sx Class C Thi 10% Cal-Seal 60. 14 ppg, 1	xotropic. HalCem-C + 5 pţ .70 cuft/sk, 8.14 gps	os Kol-Seal + 2	2% CaCl + 0.25 ;	pps Poly-E-F	JUN 05	2013 RTESIA	
14. I hereby certify that the foregoin	g is true and correct. Electronic Submission For CIMAREX EN mitted to AFMSS for proces	IERGY COMPA	NY OF CO. sent	to the Carlsba	ad		
	STATHEM			ATORY AN			
Signature (Electron	ic Submission)		Date 05/29/2	2013			
	THIS SPACE F		L OR STATE	OFFICE U	SE		
_Approved_By_CHRISTOPHER WALLS			TitlePETROLE	TitlePETROLEUM ENGINEER Date 05/31/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule					ike to any department or	agency of the United	
** BLM RE	VISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM	M REVISED) ** BLM REVISE	D **	

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Additional data for EC transaction #208806 that would not fit on the form

32. Additional remarks, continued

ii. Tail: 350 sacks Class C + CaCl, 14.8 ppg, 1.34 yield
b. Centralizers: Plan to run centralizers every joint in the curve and every third joint in the vertical up to 3800'. No centralizers are planned to be run in the lateral.

4. Testing, Logging, Coringa. We do not plan to run OH logs on this well

Other Facets of Operations
 a. No logs are planned after running casing unless deemed necessary

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