Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District I (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO:
District II - (575) 748-1283	OIL CONSERVATION DIVISION	WELL ATTIO
811 S. First St., Artesia, NM 88210 District'III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		or our of the substitution of
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM © 101) FOR SUCH	A State 42 Battery
PROPOSALS:)  1. Type of Well: Qil Well	Gas Well . Other	8. Well Number
2. Name of Operator	out from Ed, outer	9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	000 Midland TX 79705	10. Pool name or Wildcat Yeso
4. Well Location	initial at 15th 15th 15th	
Unit Letter K :	feet from the line and	, féet from the line
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		•
PERFORM REMEDIAL WORK.	PLUG AND ABANDON   REMEDIAL WOR	SEQUENT REPORT OF:
TEMPORARILY ABANDON		ILLING OPNS D PAND A D
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	TJOB 🗍
DOWNHOLE COMMINGLE		
OTHER: Flare Permit	OTHER:	·
13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
4		
ļ.		
Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.		
4		
30-015-38545 A State #040 30-015-38578 A State #042		•
30-015-38547 A State #044		
30-015-38579 A State #046 30-015-38549 A State #048		<u>.</u>
30-015-38582 A State #051	į	·
30-015-38965 A State #056		·
Spud Date:	Rig Release Date:	
. [		· ·
Thereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TIME TO Provide the Control of the C	
SIGNATURE :	TITLE Regulatory Tech I	DATE 06/06/2013
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquez@ap	achecorp.com PHONE: (432) 818-1015
For State Use Only	$\mathcal{A}_{\alpha}$	//-
APPROVED BY: OVE	WE TITLE DIST WELL	200 BOT DATE 6/7/13
Conditions of Approval (if any):		

A See Attached Co'As

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Azice, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr \_\_\_\_\_, for the following described tank battery (or LACT): A State 42 Battery Name of Lease Name of Pool Location of Battery: Unit Letter \_\_ K Section 26 Township 17S Range Number of wells producing into battery 610 Based upon oil production of barrels per day, the estimated \* volume В. 1.1 M of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension to the  $\mathbf{E}_{i}$ previous one that will expire June 15, 2013. **OPERATOR** OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name, Fatima Vasquez - Regulatory Tech I & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

D See Attached COA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$2000 // 6/7/2013

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.