

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-28002		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VB-1417			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hoss BHK State 39837 6. Well Number: 1	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88241				Willow Lake Delaware; SW 96855 64453	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	1	2	25S	28E	
BH:	1	2	25S	28E	
13. Date Spudded 04/29/13	14. Date T.D. Reached 05/02/13	15. Date Rig Released 05/04/13		16. Date Completed (Ready to Produce) 05/08/13	
17. Elevations (DF and RKB, RT, GR, etc.) 2946' GL		18. Total Measured Depth of Well 6123'		19. Plug Back Measured Depth 6123'	
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run On file			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4626' - 5918' Delaware					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" In place					
8 5/8" In place					
5 1/2" In place					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					4594'
					NA
26. Perforation record (interval, size, and number) 4626' - 4629' (2 SPF, 4", 8 holes, .43" EHD) 4724' - 4728' (2 SPF, 5", 10 holes, .43" EHD) 4812' - 4814' (2 SPF, 3", 6 holes, .43" EHD) 4893' - 4895' (2 SPF, 2", 4 holes, .43" EHD) 4900' - 4902' (2 SPF, 2", 4 holes, .43" EHD) 5470' - 5472' (2 SPF, 2", 4 holes, .43" EHD) 5738' - 5740' (2 SPF, 2", 4 holes, .43" EHD) 5912' - 5918' (2 SPF, 6", 12 holes, .43" EHD)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4626' - 5918' Natural		
PRODUCTION					
Date First Production 06/03/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 1 1/2" x 24' RHBC		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/08/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 8	Gas - MCF TSTM
Flow Tubing Press. 320	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF TSTM	Water - Bbl. 212
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA				30. Test Witnessed By Joe Bryand	
31. List Attachments Completion sundry, C-104, C-144 CLEZ closure					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title	
E-mail Address: jathan@mewbourne.com		Date 06/13/13		Date <i>am</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Lamar 2615'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6320'	T.Todilto	
T. Abo	T. Bell Canyon 2670'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3554'	T. Wingate	
T. Penn	T. Brushy Canyon 4831'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology