

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED

MAY 31 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC048479B
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM128925X
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-513-6640	8. Well Name and No. ARTESIA YESO FEDERAL UNIT 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R28E NENW 875FNL 2140FWL		9. API Well No. 30-015-40674-00-S1
		10. Field and Pool, or Exploratory ARTESIA
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/18/2013 ? RU SCHLUMBERGER WIRELINE MADE ONE CBL RUN, TAG TD @ 4802' WE LOGGED CBL FROM TD TO SURFACE @ 1000 PSI WITH A 300 FT REPEAT PASS OFF BOTTOM WITH NO PRESSURE, RESULTS: CEMENT IS OK RD WIRELINE. LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5500 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

03/23/2013 & 03/24/2013 ? 1a: 4716' - 4724.7' & 1b: 4593.3' - 4602', 2a: 4476.3' - 4485' & 2b: 4334' - 4342.7', 3a: 4245' - 4253.7' & 3b: 3986 - 3994.7', 4a: 3912' - 3920.7' & 4b: 3755' - 3763.7', 5a: 3660' - 3668.7' & 5b: 3582' - 3590.7', 5SPF (300 holes); 0.48" EHD. Frac with: Fluid - 113,065 gals Water Frac F-R (linear gel); 496,271 gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 15,844 lbs 100 mesh; 912,174 lbs 16/30 brown SD

03/26/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

Accepted for record

NMOCD

JRDado 6/7/13

14. I hereby certify that the foregoing is true and correct. Electronic Submission #207415 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/15/2013 (13KMS6056SE)	
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Provide Tbg detail

Additional data for EC transaction #207415 that would not fit on the form

32. Additional remarks, continued

03/27/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD.
03/28/2013 ? 03/29/2013 ? Run production equipment.