CD Artesia					
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM OMB N	APPROVED 10. 1004-0135 2 July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM0275360		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee		
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, Name and/or No.			
 Type of Well M Oil Well □ Gas Well □ Oth 	8. Well Name and No DRAG B COM 2				
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM			9. API Well No. 30-015-20782		
3a. Address3b. Phone No. (include area code)15 SMITH RDPh: 432-687-7104MIDLAND, TX 79705Ph: 432-687-7104) 10. Field and Pool, or NA	10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 19 T23S R27E Mer NMP	EDDY COUNT	Y, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamation	U Well Integrity	
Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Successor of Operato	
	Convert to Injection	Plug Back	☐ Water Disposal	r	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give su rk will be performed or provide the Bo I operations. If the operation results in	ubsurface locations and measu nd No. on file with BLM/BIA a multiple completion or reco	rred and true vertical depths of all pertin A. Required subsequent reports shall be completion in a new interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
CHANGE OF OPERATOR W	AS FILED AND APPROVED B	Y THE NMOCD FOR TH			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL RECEIVED PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					
NEW OPERATOR: CHEVHON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. SEE ATTACHED FOR SIA					
Bond Coverage: CA0329 CUD IECT TO LIVE CONDITIONS OF APPROVAL					
SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206240 verified by the BLM Well Information System					
For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()					
Name(Printed/Typed) RANDI N		· ·			
	<u></u>				
Signature (Electronic Submission) Date 05/06/2013					
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR FE	DERAL OR STATE			
Approved By Multiplance T			APPROVED	Date	
Conditions of approval, if any fire attached. Approval of this notice trees not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would privile the applicant to conduct operations thereon		urrant or	JUN 1 5 2013		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a crime 1	for any person knowingly and	willfully to make to any department of	r agency of the United	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction ALL OF LAND MANAGEMENT					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.