Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES

OMB NO. 1004-0135 Expires: July 31, 2010	FORM APPR	OVED
Expires: July 31, 2010	OMB NO. 100	04-0135
	Expires: July 3	31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SOUNDRY NOTICES AND REPORTS ON WELLS		INIVIIVIIVI 100 I						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. FEDERAL 4 COM 1			
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-20952			
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. Ph: 432-68			de)	10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 4 T21S R27E Mer NMP 2787FNL 860FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	F NOTICE, RI	EPORT, OR OTH	ER DAT	ſΑ	
TYPE OF SUBMISSION	TYPE OF ACTION			OF ACTION			1	
Notice of Intent	☐ Acidize	Deepen		□ Product	ion (Start/Resume)		■ Water Shut-Off	
_	Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	omplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon	Succ	Successor of Operato	
	□ Convert to Injection	☐ Plu	g Back	■ Water D	Pisposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SEE ATTACHED FOR SUBJECT TO LIKE CONDITIONS OF A PRICONALL.								
APPROVAL BY STATE								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206357 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()								
Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT								
	-							
Signature (Electronic Submission) Date 05/07/2013								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVED								
Approved By JMM	Solly		Title	711	NOVLU		Date	
Conditions of approval, if any, are attached entify that the applicant hold legal or equivalent would existle the applicant to conduction with the conduction of the conductin	ct operations thereon.		Office		1 5 2013		!	
itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter w	rson knowing y a thin its jurisdictio	nd willfully to ma	ke to any department of AND MANAGEMEN	or agency	of the United	

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.