Förm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JN 1 8 2013 Do not use this form for proposals to drill or to re-enter an

Lease Serial No. NMNM2748

abandoned wel	6. If Indian, Allottee o	r Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. GISSLER B 97						
Name of Operator BURNETT OIL COMPANY IN	9. API Well No. 30-015-41276-00-X1						
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 11 T17S R30E SWSW 33 32.842534 N Lat, 103.948002	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	Temporarily Abandon Drilling Operations			
	☐ Convert to Injection	☐ Plug Back	■ Water I	Disposal	•		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
CORRECTION OF PREVIOU	SLY SUBMITTED SUNR	XY					
PLUS + 4% CACLZ, WOC TII	H W 1" PIPE, TAG CMT 1 ', PU 63', SET 133 SX PF	ST 6:00 PM 5/6/13. HOLE SIZ 154', PU 128', SET 50 SX PRE REMIUM PLUS + 2% CACLZ,	EMIUM PLU	S + 4% CACLZ, WC	DC .		
05/13/13 - TD: 6,056?							
5/14/13 - RUN DLL/MICRO S 140 JTS 7", 23#, J-55, LTC C BTM 3504', MJ TOP 4481', B	SG, TOTAL 6063.88', SE	SN/SPECTRA DENSITY/OH E ET @ 6056, FC @ 6009', DV T ZERS.	BOREHOLE OOL 2654',	MJ TOP 3483'	055'). RUN 2 4/20/20/3 ed for record		

				NIN 1200		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #208371 verifie For BURNETT OIL COMPAN Committed to AFMSS for processing by JOHN			BLM Well Information System sent to the Carlsbad	Tiller wie		
Name (Printed/Typed)	LESLIE M GARVIS	Title	REGULATORY COORDINATOR			
Signature	(Electronic Submission)	Date	05/22/2013		-"	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED	JAMES A AMOS _{Title} SUPERVISOR EPS	Date 06/16/2013				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #208371 that would not fit on the form

32. Additional remarks, continued

5/15/13 - NOTIFIED RICHARD W/ BLM OF RUNNING & CEMENTING PRODUCTION CSG @ 8:15 AM, 5/14/13. RUN 140 JTS 7", 23#, J-55, LTC CSG, TOTAL 6063.88' SET @ 6056'. CMT 1ST STAGE W 600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 25 BBLS (109 SX) CMT TO SURF 1ST STAGE, CMT 2ND STAGE W 800 SXS (266 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBL) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 40 BBLS (120 SX) CMT TO SURF 2ND STAGE.

05/16/13 - RR 9:00 AM, 05/15/13