

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM2748
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	8. Well Name and No. GISSLER B 97
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E SWSW 330FSL 820FWL 32.842534 N Lat, 103.948002 W Lon		9. API Well No. 30-015-41276-00-X1
		10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/6/13 - NOTIFIED JIM HUGHES OF INTENT TO SPUD 04/4/13 1:05 PM, OF RUNNING CSG/CMT 10:45 AM  
5/5/2013, JIM HUGHES PRESENT FOR CMT JOB. SPUD WELL 05/05/13, 6:30 AM, MST. RN 10 JTS (435.68')  
10.75" 32.75# H-40 STC 8RD CSG SET @ 428' (FLOAT COL @ 381'). CMT CSG W 150 SXS (43.8 BBLS)  
THIXOTROPIC + 2% CACL2 @ 14.2 LB/GAL & 7.78 GAL H2O SX TO YIELD 1.64 CUFT SX, FB 250 SXS (60 BBLS)  
PREM + W/2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CMT DID NOT CIRC. RUN TEMP  
SURVEY W ROTORY WL, TOP CMT 240', TIH W 1" PIPE, TAG CMT 258', PU 253', SET 50 SX PREMIUM PLUS + 3%  
CACLZ, WOC, TIH W 1" PIPE, TAG CMT 258', PU 253', SET 25 SX PREMIUM PLUS + 3% CACLZ, WOC, RAN TEMP  
SURVEY W ROTORY WL, TOP CMT 240', TAG W 1" @ 258'.

5/8/13 - NOTIFIED KENT W/ BLM OF TOP OUT & TEST 6:00 PM 5/6/13. HOLE SIZE: 8 ??  
WOC, TIH W 1" PIPE, TAG CMT 186', PU 185', SET 50 SX PREMIUM PLUS + 4% CACLZ, WOC  
TIH W 1" PIPE, TAG CMT 154', PU 128', SET 50 SX PREMIUM PLUS + 4% CACLZ, WOC

**RECEIVED**

JUN 18 2013

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #208357 verified by the BLM Well Information System	
For BURNETT OIL COMPANY INC, sent to the Carlsbad		WOOD ARTESIA	
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/24/2013 (13JLD0869SE)			
Name (Printed/Typed)	LESLIE M GARVIS	Title	REGULATORY COORDINATOR
Signature	(Electronic Submission)	Date	05/22/2013
		Accepted for record NMOC	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<b>ACCEPTED</b>	JAMES A AMOS	Date	06/16/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title	SUPERVISOR EPS	
		Office	Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #208357 that would not fit on the form**

**32. Additional remarks, continued**

TIH W 1" PIPE, TAG CMT 75', PU 63', SET 133 SX PREMIUM PLUS + 2% CACLZ, CIRC 10 BBLS TO PIT. TEST  
CSG 1074# 30 MIN, TEST OK.