

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-029435B
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1117 / 432-818-1198	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL: E, SEC 8, T17S, R31E, 2128' FNL & 220' FWL		8. Well Name and No. NFE FEDERAL #26H <308724>
		9. API Well No. 30-015-40462
		10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO <96831>
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING & CEMENT
				REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

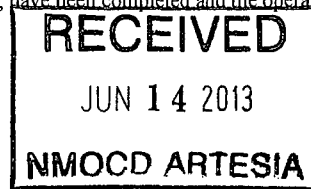
Bond No: BLM-CO-1463

2/23/2013 – SPUD

2/24/2013 - 13.375" Surface, 17.5" Hole, #48, H-40 csg set @ 427':

550 sx Class C + 2%PF1, (14.8 wt, 1.34 yld) Circ 25 sx cmt to surf
Surface Csg Pressure Test: 1100 psi/30 min - OK

*where is TOC on first intermediate?
COA says to surface.*



Accepted for record
NMOCD

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VICKI BROWN		Title DRILLING TECH	
Signature <i>Vicki Brown</i>		Date 4/10/2013	ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	 JUN 12 2013 Date BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NFE Federal #26H - Csg & Cmt End of Well Sundry

3/5/2013 - 9.625" Intermediate, 12.25" Hole, #36 J-55 csg set @ 3505':

3/6/2013 - Lead: 1340 sx Class C 35/65 POZ, (12.6 wt, 2.07 yld)
Compressive Strengths: **12 hr** – 540 psi **24 hr** – 866 psi
Tail: 540 sx Class C w/ 0.25% De-foamer (14.8 wt, 1.33 yld)
No cement to surface
Top out w/ 400 sx C Neat, (14.8 wt 1.32 yld)

3/10/2013 - 7" Intermediate 2, 8.750" Hole, #26 J-55 csg set @ 4885':

Lead: 290 sx Class C 35/65 POZ (12.6 wt, 2.06 yld)
Compressive Strengths: **12 hr** – 540 psi **24 hr** – 866 psi
Tail: 390 sx Class C w/1% CaCL + 0.25% De-foamer (14.8 wt, 1.32 yld)
Compressive Strengths: **12 hr** – 813 psi **24 hr** – 1205 psi
Circ 15 bbls cmt to surf

3/11/2013 - Inter Csg Pressure Test: 2000 psi/30 min – OK

3/18/2013 - DRL F/ 9582' MD – T/9871' MD; 5392' TVD.

3/25/2013 - Apache ran a multiple packer system on the 4-1/2" production liner which tied back into the 7" string (No cmt used).

Prod Csg Pressure Test: 2500 psi/30 min - OK

3/26/2013 - RR