Energy, Minerals and Natural Resources   July 17, 2008   Energy, Minerals and Natural Resources   July 17, 2008   Conservation Division   1220 South St. Francis Dr.   30-015-40493   30	Submit To Appropr Two Copies	Submit To Appropriate District Office State of New Mexico									Form C-105							
Discount   Division   1220 South St. Francis Dr.   27 Type of face   27 Type of f	District Energy, Minerals and Natural Resources Jul											July 17, 2008						
COMPLETION REPORT (Fill in boxes #1 through #3 if the state and few wills only)   Control Response for Honor   State of the Completion   State of	1625 N. French Dr., Hobbs, NM 88240 District II																	
1000 Ris Branch Rd. Ares. NM 87400  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  A Reason for filling.  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and Fee wells only)  CARCOMPLETION REPORT (Fill in boxes #1 through #8.1 for State and #8.2 for Fee well #8.1 for State and #8.2 for Fee well #8.2 for F	1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 30-015-40493																	
Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa fine and fine produced in the property of the produced in the prod		410		123	20 South St	t. Fr	ancis	Dr.										
Remote for filling   Section   Township   Range   Lot   Feet from the NS Line   Feet from the PS Line   Feet from the	District IV												17311					
4. Reason for filing:  ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  ☐ C.1					A G	ECC											45	
© COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes #1 through #31 for State and Fee wells only)  □ C.145 CLOSURE (Fill in boxes	SOURCE SECURITY SECUR																	
CONFLETION REPORT (Fill in boxes of through \$41\$ for State and Fee wells only)  C-144 CLOSURE ATTACHMENT (Fill in boxes of through \$41\$ for State and Fee wells only)  E3. statch this and the plat to the C-144 closure report in accordance with 19.15.17.13. K NMAC)  Type of Completion:  WORKOVER   DEFIPENING   DUUGBACK   DIFFERENT RESERVOR   OTHER    SName of Operator: LIME ROCK RESOURCES   I.A., L.P.    10. Address of Operator: clo Mike Pippin LLC, 3100 N. Sullivan, Farmington, NM 87401    11. Pool name or Wildex  L1. Pool name or Wildex  L1. Location   Unit Lir   Section   Township   Range   Lot   Feet from the NS Line   Feet from the EW Line   EW Line   EW Line    L2. Location   Unit Lir   Section   Township   Range   Lot   Feet from the NS Line   Feet from the EW Line   EW Line   EW Line   EW Line   EW Line    L3. Dute Spudded   14. But T.D. Reached   550413		Ŭ																
### ### ### ### ### ### ### ### ### ##	☐ COMPLETI	ON REP	ORT	(Fill in b	oxes #	1 throu	gh #31	for State and Fee	wells	s only)					14			<u>1</u>
Name of Operator: LIME ROCK RESOURCES II-A, L.P.   9. OGRID. 277538   Name of Operator: LIME ROCK RESOURCES II-A, L.P.   9. OGRID. 277538   Name of Operator: LIME ROCK RESOURCES II-A, L.P.   9. OGRID. 277538   Name of Operator: John Mile Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401   11. Pool name or Wildeat Andox, Glorecta-Yeso (3250)   12. Location   Unit Ltr   Section   Township   Range   Lot   Feet from the NS line   Feat from the   EW Line   County   Surface: M   13   18.5   25.6   990   South   990   West   Eddy   Sullivan   Sulli												d/or			1			3
10. Address of Operator: LIME ROCK RESOURCES II-A, L.P.   9. GGRID. 277558   NMOCD ARTESIA			7 w	DECVE	ם מ	DEEDE	NUNIC	DRILLICDACK	_	DIEEED	EXIT DECED	VOII	в Потиго		1	JUN	172	U13
10. Address of Operator: c6 Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401   11. Pool name or Wildistrand									<u> </u>	DIFFER	ENI KESEK	VUII		77558	-			FFOLA
Aloka, Gloreta-Veso (3250)	o. Name of Oper	CESI	I-A, D.I .			NMOC				) AH	IESIA							
Surface:   M	10. Address of O	perator: c	/o Mi	ike Pippin	LLC,	3104 N	J. Sulliv	an, Farmington,	NM 8	87401								
13. Date Spudded   14. Date T.D. Reached   15. Date Dilling Rig Released   16. Date Completed (Ready to Produce (Ready					ction		hip		Range Lot				N/S Line		Feet from the			County
13. Date Spudded	Surface:	М		13		18-S		26-E			990		South	990		West		Eddy
S728/13   \$728/13   \$758/13   \$750/13   \$750/13   \$758/13   \$750/13   \$758/13   \$750/13   \$758/13   \$750/13   \$758/13   \$750/13   \$758/13   \$759/13   \$758/13   \$759	BH:																	
4390'   4254'   Yes																		
2709'-2916'-Upper Yeso, 2997'-3327'- Upper Yeso, 3390'-3720' - Middle Yeso, 3780'-4108' - Lower Yeso	18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs I																	
CASING SIZE																		
8-5/8"   24# J-55   428°   12-1/4"   410 sx Cl C   0'	23.						CAS	ING REC	ORI	D (Re	port all s	trin	gs set in we	ell)				
Size	CASING SI	ZE		WEIGHT	LB./F	T.		DEPTH SET		ŀ	OLE SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED
Size	0.7/00			24// 3				1005		·	10.1/10		112	~				
24.   LINER RECORD   25. TUBING RECORD																		
24.   LINER RECORD   SIZE   DEPTH SET   PACKER SET   PA	5-1/2"			1 /# J	-33			4286			7-7/8"							, 
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 2-7/8" 2-7/8" 2-670'  26. Perforation record (interval, size, and number) Upper Yeso: 2709'-2916', 24 holes Upper Yeso: 2997'-3327', 37 holes Middle Yeso: 3390'-3720', 38 holes Lower Yeso: 3780'-4108', 40 holes  2709'-2916' 1031 gals 7.5% HCL; fraced w/82,083# 16/30 & 18,917# 16/30 sibre prop sand in X-linked gel 16/30 sibre prop sand in X-linked gel 2997'-3327' 2000 gals 7.5% HCL; fraced w/88,480# 16/30 & 12,008# 16/30 sibre prop sand in X-linked gel 3390'-3720' 2000 gals 7.5% HCL; fraced w/88,480# 16/30 & 13,360# 16/30 sibre prop sand in X-linked gel 3390'-3720' 2000 gals 7.5% HCL; fraced w/88,480# 16/30 & 13,360# 16/30 sibre prop sand in X-linked gel 3390'-3720' 2000 gals 7.5% HCL; fraced w/88,480# 16/30 & 12,008# 16/30 sibre prop sand in X-linked gel 4998' H6/30 sibre prop s	24				<del></del>		LTMI	ED DECODD	!			125				OP D		
26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 2709 '-2916', 24 holes Upper Yeso: 2709'-2916', 24 holes Upper Yeso: 2997'-3327', 37 holes Middle Yeso: 3390'-3720', 38 holes Lower Yeso: 3780'-4108', 40 holes  2997'-3327'   2000 gals 7.5% HCL; fraced w/82,083# 16/30 & 18,917# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/96,164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   28. PRODUCTION   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   28 PRODUCTION   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2997'-3327'   2000 gals 7.5% HCL; fraced w/83,892# 16/30 & 13,36		TOP		П	вот	ТОМ	LIIV		ENT	SCRE	EN EN						PACK	ER SET
Upper Yeso: 2709'-2916', 24 holes Upper Yeso: 2997'-3327', 37 holes Middle Yeso: 3390'-3720', 38 holes Lower Yeso: 3780'-4108', 40 holes  PRODUCTION S  3780'-4108'  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Press  Calculated 24- Hour Rate Production Gas (Sold, used for fuel, vented, etc.)  Signature  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  1031 gals 7.5% HCL, fraced wi82,083# 16/30 & 18,917# 1031 gals 7.5% HCL, fraced wi82,083# 16/30 & 12,008# 16/30 siber prop sand in X-linked gel  2997'-3327' 2000 gals 7.5% HCL, fraced w/88.480# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel  2997'-3720' 2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel  28. PRODUCTION S  3780'-4108' 2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel  29 Disposition of Cas (Sold, used for fuel, vented, etc.)  Gas - MCF Water - Bbl.  Gas - MCF Water - Bbl.  Gil Gravity - API - (Corr.)  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  130 Test Witnessed By: 150 Fes Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the informatiorrshown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Mike Pippin Title: Petroleum Engineer  Date: 6/14/13											.,	2-	7/8"	_				
Upper Yeso: 2997'-3327', 37 holes Middle Yeso: 3390'-3720', 38 holes Lower Yeso: 3780'-4108', 40 holes  2709'-2916' 1031 gals 7.5% HCL; fraced w/82,083# 16/30 & 18,917# 16/30 siber prop sand in X-linked gel 2997'-3327' 2000 gals 7.5% HCL; fraced w/84, 46% 16/30 & 12,008# 16/30 siber prop sand in X-linked gel 390'-3720' 2000 gals 7.5% HCL; fraced w/84, 46% 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 390'-3720' 2000 gals 7.5% HCL; fraced w/84, 46% 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 28. PRODUCTION 3780'-4108' 2000 gals 7.5% HCL, fraced w/84, 892# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 29. Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping Pumping Pumping  Date of Test Within 30 days  Casing Pressure Calculated 24- Hour Rate  Choke Size Prod'n For Test Period:  Gas - MCF Water - Bbl.  Gas - Oil Ratio  Oil Gravity - AP1 - (Corr.)  130. Test Witnessed By: 131. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the temporary pit.  34. If a temporary pit was used at the well, report the exact location of the temporary pit.  35. If an on-site burial was used at the well, report the exact location of the temporary pit.  36. If a temporary pit was used at the well, report the exact location of the temporary pit.  37. If an on-site burial was used at the well, report the exact location of the temporary pit.  38. If an on-site burial was used at the well, report the exact location of the temporary pit.  39. List Attachments  10. List Attachments  10. List Witnessed By: 10. List Witnessed						ber)			*	27. A	CID, SHOT	, FR						
Middle Yeso: 3390'-3720', 38 holes Lower Yeso: 3780'-4108', 40 holes    2997'-3327'   2000 gals 7.5% HCL; fraced w/88.480# 16/30 & 12,008# 16/30 siber prop sand in X-linked gel 3390'-3720'   2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 3390'-3720'   2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2000 gals 7.5% HCL; fraced w/96, 164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel 2												L						0.0.10.017//
2997'-3327'   2000 gals 7.5% HCL; fraced w/88.480# 16/30 & 12,008# 16/30 siber prop sand in X-linked gel   3390'-3720'   2000 gals 7.5% HCL; fraced w/86,164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/86,164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 13,360# 10/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel   2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 sibe										2709	-2916'							0 & 18,91/#
28. PRODUCTION  3780'-3720'  2000 gals 7.5% HCL; fraced w/96,164# 16/30 & 13,360# 16/30 siber prop sand in X-linked gel  28. PRODUCTION  3780'-4108'  2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel  28. PRODUCTION  3780'-4108'  2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel  29. Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  20. Production Method (Flowing, gas lift, pumping - Size and type pump)  20. Production Method (Flowing, gas lift, pumping - Size and type pump)  20. Production Method (Flowing, gas lift, pumping - Size and type pump)  20. Production Method (Flowing, gas lift, pumping - Size and type pump)  21. Production Method (Flowing, gas lift, pumping - Size and type pump)  22. Production Test Period:  23. Production Test Production  24. Production Test Production  25. Production of Gas (Sold, used for fuel, vented, etc.)  26. Disposition of Gas (Sold, used for fuel, vented, etc.)  27. Disposition of Gas (Sold, used for fuel, vented, etc.)  28. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By:  30. Test Witne										2997	'-3327'		2000 gals 7.5	% HC	L; fraced	w/88.48	80# 16/3	0 & 12,008#
28. PRODUCTION  3780'-4108' 2000 gals 7.5% HCL, fraced w/83,892# 16/30 & 14,989# 16/30 siber prop sand in X-linked gel  Date First Production READY  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Within 30 days  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Mike Pippin Title: Petroleum Engineer Date: 6/14/13	DOWEL TOSO.	3700	1100	, 10 110	105					3390	-3720'		2000 gals 7.5	% HC	L; fraced	w/96,10	64# 16/3	0 & 13,360#
Sample   Production   Production   Pumping   Production   Pumping   Production   Pumping   Production   Pumping   Production   Pumping	28 DDODI	CTIC	) NI					· · · · · · · · · · · · · · · · · · ·		2700	41002							^ 0
Date of Test Within 30 days    Pumping	S		<b>)</b> [1		1	14.4	1 /172	. 1.0					14,989# 16/3	0 sibe	r prop san	d in X-		
Within 30 days  Test Period:  Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Dil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  30. Test Witnessed By: Jerry Smith  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name Mike Pippin Title: Petroleum Engineer Date: 6/14/13																		
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Mike Pippin Title: Petroleum Engineer Date: 6/14/13		Hours	Teste	ed	Chok	ke Size				Oil - B	I - Bbl Ga		s - MCF Wa		ater - Bbl.		Gas - (	Oil Ratio
To Be Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Mike Pippin  Title: Petroleum Engineer  Date: 6/14/13		Casing	g Pres	ssure	ŧ		24-	Oil - Bbl.		Ga	s - MCF		Water - Bbl.		Oil Gra	vity - A	PI - <i>(Cor</i>	r.)
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Mike Pippin  Title: Petroleum Engineer  Date: 6/14/13		Gas (Sol	d, use	ed for fuel	, vente	d, etc.)		L								ssed By	:	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Mike Pippin  Title: Petroleum Engineer  Date: 6/14/13		ents							<del></del>					Jerry	Smith			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Mike Pippin  Title: Petroleum Engineer  Date: 6/14/13	32. If a temporary	pit was u	ised a	t the well	, attacl	n a nlat	with the	e location of the	temno	orary nit								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Mischard Name Mike Pippin Title: Petroleum Engineer Date: 6/14/13	33. If an on-site b	urial was	used	at the wel	l, repo	ort the e	xact loc	ation of the on-s	ite bu	irial:			Longitude				NA	D 1927 1983
	I hereby certif	fy that th	he in	formatio	orsh	own o		sides of this	forn	n is true	and comp	olete		f my	knowled	lge an		
E-mail Address: mike@pippinllc.com	Signature	M.	K	tep	pis	1	I	Printed	-		•		·	•		•		
	E-mail Addres	ss: <u>mike</u>	:@pi	ppinllc.	com													

## **INSTRUCTIONS**

## VANDERGRIFF 13 M #1 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers_	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 360'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 786'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1097'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2589'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 2740'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

No. 1, from... to... No. 3, from... to... No. 4, from... to... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet...

No. 2, from... to... feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		·	- On File -					
-					,			
1	i	1	1	l		ı	1	1