Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT					5 I S IN	. July 3	, 2010		—
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMNM100558					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. RDX FEDERAL 10 3				
Name of Operator Contact: ROBYN L LAMPLEY RKI EXPLORATION & PROD LLC E-Mail: rlampley@rkixp.com					9. API Well No. 30-015-40870-00-S1				
			(include area code						
OKLAHOMA CITY, OK 73102 Fx: 405-99			6-5772 UNKNOWN						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 10 T26S R30E SWSE 1090FSL 2310FEL					EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, F	REPORT, OR OTHE	R DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produ	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	Reclar	nation	■ Well Integrity			
Subsequent Report	☑ Subsequent Report ☐ Casing Repair			☐ Recon	nplete				
☐ Final Abandonment Notice		☐ Change Plans ☐ Plug and			orarily Abandon	Drining Operations			3
13. Describe Proposed or Completed Ope	Convert to Injection			☐ Water	<u> </u>				
If the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for from 1/3/2013, drilled 7-7/8 inches hoe at 7598' float collar at 75	ally or recomplete horizontally rk will be performed or provid toperations. If the operation re- bandonment Notices shall be final inspection.)	give subsurface e the Bond No. or esults in a multipl led only after all	locations and measing file with BLM/BL ecompletion or recrequirements, included	ured and true A. Required sompletion in a ding reclamati	vertical depths of all perti ubsequent reports shall be a new interval, a Form 310 on, have been completed,	nent ma e filed w 50-4 sha	rkers and vithin 30 d all be filed	zones. days d once	He/3
Cementing:					·	CMM	CD		
Lead: 400 SKS of POZ mix (P	PVL+1.3%PF44(BWOW)-	+5%PF174+0.	5%PF606+0.2%	SPF13+0.2	5#SKPF46) 13 ppg 1	.48			
Stage 1 plug down @ 7:15pm of cement to surface, good cir	dropped bomb opened to detect the detect of	tool up, and tu tage.	rned over to rig,	circulated	158 sks	<del></del>	····		
Lead: 175 SKS of Class C (35	5/65 POZ / c+5%PF44(B\ 	WOW) +6%PF	20+.2%PF13+.	125#/skPF:	29+.25#/skPF46) 12.	6 NMO	JL	R	
14. I hereby certify that the foregoing is	Electronic Submission #	RATION & PR	OD LLC. sent to	the Carlsba	d	DD AI	2 2	CE	
Name (Printed/Typed) ROBYN				_ATORY A		ARTI	20	$\leq$	
						155	డు		
Signature (Electronic S	Submission)		Date 05/28/2013			AIS			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE I	JSE				
Approved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERVI				Date 0	6/08/2	013_
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the a	uitable title to those rights in th		Office Carlsba	ıd		<u></u>		<u> </u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #208700 that would not fit on the form

## 32. Additional remarks, continued

ppg 2.04 yield

Stage 2 plug down @12:28am,closed tool w/2200 psi, no cement to surface good circulation throughout job.

Tail: 175 SKS of Class C (PVL +1.3%PF44(BWOW) + 5% PF174 + .5% PF 606 + .2% PF 13 + .1% PF 153 + .25#/skPF46) 13.0 ppg 1.48 yield

42 BBLS / 159 SKS - tied back with int. Clean pits, release rig @ 12 pm on 1/4/2013.