## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068282B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. GOLDEN SPUR WC 25 2H		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: DONNA J WILLIAMS CONOCOPHILLIPS COMPANY E-Mail: Donna.J.Williams@Conocophillips.com					9. API Well No. 30-015-41235-00-X1		
3a. Address 400 PENBROOK SUITE 351 ODESSA, TX 79762	. (include area code 8-6943 3-6019	)	10. Field and Pool, or Exploratory RED HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 25 T26S R31E SESE 535FSL 965FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Nation of Inter-	☐ Acidize	Acidize		☐ Production (Start/Resun		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat ☐ Reclamation		ion	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New	Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	g Back 🔲 Water D		sposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f COp respectfully submits the 5/3/13: Ran 9 5/8" casing to 4 casing string 5/4/13: Stage 1: pmped 210 s brine. Bump plug w/730 psi; e sxs cmt to surface. Stage 2: p yield. Displace w/307 bbls brin held. No cement to surface. 5/5/13: WOC. Ran temp surve 5/6/13: Ran CBL w/psi and w Held. Drilled out the 9 5/8" cas drill as planned.	bandonment Notices shall be file inal inspection.)  folowing: 4638. Received approval f sxs cmt @ 1.33 yield. Disp equipment held. PU to 231 sumped 20 bbls gel space he. Bump plug & psi/up to ey. TOC@1010. Test casi without psi. Test 13 3/8 x 9 sing shoe. Performed FIT	irom BLM for blaced w/60 b 5 psi to set p r, pumped 16 2900 psi to c ng to 1500 ps 5/8 casing to to 11.6ppg E	change of plans bls water follow kr. Set DV tool. 00 sxs Econoce lose stage tool. ii for 30 minutes 1000 psi for 30 MW as required	s for setting of ed by 288 bbl Circulate 21 cm C cmt @ 1 Equipment S. No psi loss minutes. I and continue	s of .88	and the operator has	
	M	Dade Acc	NMOCD	00106/20/	2013	ann)	
14. I hereby certify that the foregoing is  Cor  Name(Printed/Typed) DONNA J	s true and correct.  Electronic Submission #Z For CONOCOP mmitted to AFMSS for proce WILLIAMS Submission)	209820 verifie HILLIPS COM essing by KU	d by the BLM We PANY, sent to th RT SIMMONS on Title SR. RE	ell Information ne Carlsbad 06/06/2013 (13 EGULATORY	System KMS6358SE)ED ADXISQAP	OR RECUIT	
Signature (Electronic	Submission)		Date 06/06/2	2013	ACCEPTION		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US		NO MANAGEICE	
Approved By ACCEPT	EDWARD FERNANDEZ TitlePETROLEUM ENGINEER  BUREAU UT BURE						
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions of the conduc	Office Carlsba	ıd					
Title 18 U.S.C. Section 1001 and Title 43	ILS C. Section 1212, make it a	crime for any ne	rson knowingly and	d willfully to mak	e to any denartment or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.