Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM102033

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well ☐ Oth		8. Well Name and No. ROSS RANCH 31 FEDERAL 1H						
Name of Operator     CHEVRON U.S.A. INC.		NISE PINKERTON ron.com	9. API Well No. 30-015-36775					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3	o. Phone No. (include area code h: 432-687-7375	e) 10. Field and Pool, on N/A	10. Field and Pool, or Exploratory N/A				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State				
Sec 31 T25S R30E Mer NMP	EDDY COUNT	EDDY COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION	)F ACTION	·						
Notice of Intent     ■	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Successor of Operato r				
	Convert to Injection	☐ Plug Back	☐ Water Disposal	·				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELLS CEVED  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SEE ATTACHED FOR  CONDITIONS OF APPROVAL								
MOCD 4/30/30	APPROVAL BY							
14. I hereby certify that the foregoing is  Name(Printed/Typed) DENISE P	Electronic Submission #206	NU.S.A. INC., sent to the Crocessing by JERRY BLAK	Carlsbad					
Signature & (Electronic S	ubmission)	Date 05/08/	Date 05/08/2013					
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE					
Approved By	Alle	Title	APPROVED	Date				
Conditions of approver if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the sul	warrant or oject lease Office	JUN 1 3 2013					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimitatements or representations as to a	ne for any person knowingly an iny matter within its jurisdiction	d willfully to make to any department of	r agency of the United				

CARLSBAD FIELD OFFICE

6/13/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

#### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

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