Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB NO. 1004-0135
	Expires: July 31, 2010
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BUREAU OF LAND MANAGEMENT	Expires	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an	5. Lease Serial No. NMNM033775	
abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee	

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No.			
🛛 Oil Well 🔲 Gas Well 🔲 Otl	R L MANNING E	3 FEDERAL 21			
2. Name of Operator CHEVRON U.S.A. INC.	9. API Well No. 30-015-24651				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		b. Phone No. (include area code Ph: 432-687-7375	e) 10. Field and Pool, o	10. Field and Pool, or Exploratory N/A	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 28 T18S R30E Mer NMP	2130FSL 990FEL		EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent     ■     Notice of Intent     Notice of Inten	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon	Successor of Operato	
	Convert to Injection	Plug Back	■ Water Disposal	-	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result bandonment Notices shall be filed cinal inspection.)  AS FILED AND APPROVED ESAPEAKE (147179)	e subsurface locations and meas Bond No. on file with BLM/BI, s in a multiple completion or rec only after all requirements, inclu-	ured and true vertical depths of all pert A. Required subsequent reports shall bompletion in a new interval, a Form 31 ding reclamation, have been completed HE SUBJECT WELL.	inent markers and zones, e filed within 30 days 60-4 shall be filed once, and the operator has	
EFFECTIVE DATE OF CHAN	GE: 01/15/2013	atinulations, and restriction		N 1 8 2013	
The undersigned accepts all a operations conducted on the le	pplicable terms, conditions, eased land or portion thereo	supulations, and restriction for as described above.	\$ 1 manual 1	CD ARTESIA	
Bond Coverage: CA0329				ACHED FOR	
Accepted for reco	7877	BJECT TO LIKE ROVAL BY STATE	CONDITIONS	S OF APPROVAL	
LRDOS NMOCD 6/3	0/2013				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #206 For CHEVROI	592 verified by the BLM We N U.S.A. INC., sent to the C processing by JERRY BLAK	arlsbad		
Name(Printed/Typed) DENISE F	PINKERTON	<b>.</b>	LATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 05/08/2	2013		
0 0	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
11 14 11	1///		ZMINKUVLD		

Approved By

Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to mose rights in the subject lease which would entitle the applicant to conduct operations thereon. Date Title JUN 1 3 2013 Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### 6/13/2013 Approved subject to Conditions of Approval. JDB

## Change of Operator

### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.