		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OCD /	Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WE							5. Lease Serial No. NMNM0438001		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If India	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well 🔲 Gas Well 🛄 Other							8. Well Name and No. SPITFIRE 18 1		
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com							9. API Well No. 30-015-25455		
3a. Address3b. Phone N15 SMITH ROADPh: 432-6MIDLAND, TX 79705				5. (include area o 37-7375	code)	10. Field N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. Coun	11. County or Parish, and State		
Sec 18 T26S R31E Mer NMP 660FSL 660FEL							EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								R DATA	
TYPE OF S	TYPE OF SUBMISSION					TYPE OF ACTION			
🔀 Notice of Intent		🗖 Acidize			oduction (Start/Resume)		UWater Shut-Off		
Subsequent Report		☐ Alter Casing			_	clamation		□ Well Integrity	
Final Abandonment Notice		Casing Repair Change Plans	—		ecomplete emporarily Aban	don	🔀 Other Successor of Operato		
	donnent Notice	Convert to Injection				ater Disposal	1		
If the proposal Attach the Bon following com testing has been	is to deepen direction id under which the wo pletion of the involved	eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide (operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. o sults in a multip	locations and m n file with BLM le completion or	neasured and t I/BIA. Requir r recompletion	true vertical depth: red subsequent rep n in a new interval	s of all perti orts shall be , a Form 310	nent markers and zones. Filed within 30 days 50-4 shall be filed once	
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.								CEIVED	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					JUN 18 2013			4	
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concern operations conducted on the leased land or portion thereof as described above.						erning	ng NMOCD ARTESIA		
Bond Coverage: CA0329 SEE ATTACHED FOR									
Accepted for record SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206681 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()									
Name(Printed/Typed) DENISE PINKERTON				Title REGULATORY SPECIALIST					
Signature (Electronic Submission)					Date 05/08/2013				
				AL OR STA	TEOFFIC	E-USE			
_Approved By						NUVED		Date	
which would epitile	al, if any, are attache icant holds legal or equilate the applicant to condu-	Office		1 3 2013					
Title 18 U.S.C. Sect States any false, fi	ion 1001 and Title 43 ictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly vithin its jurisdic	tionU UF L	AND MANAGEN	ENT	r agency of the United	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **									

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.