Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2 5. Lease Serial No. NMNM92957

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					, so it mean, there of the contract			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. WILMAR FEDERAL 4			
2. Name of Operator Contact: DENISE PINKERT CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-25618			
3a. Address       3b. Phone No         15 SMITH ROAD       Ph: 432-68         MIDLAND, TX 79705			. (include area code 7-7375	e)	10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State					
Sec 4 T18S R31E Mer NMP 9			EDDY COUNTY, NM					
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ∩	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Res	sume)	■ Water Shut-Off	
_	☐ Alter Casing ☐		cture Treat		nation		■ Well Integrity	
■ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete		Other	
Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporari		arily Abandor	n	Successor of Operato		
	☐ Convert to Injection ☐		Back	■ Water I	■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE ACCEPTED LIKE ACCEPTED LIKE ACCEPTED LIADIO/3  14. Thereby certify that the foregoing is true and correct.								
Name(Prinied/Typed) DENISE F	Electronic Submission #200 For CHEVRO Committed to AFMSS for p PINKERTON	N U.S.A. IN	C., sent to the C by JERRY BLAK	arlsbad	6/2013 ()			
Signature (Electronic S	ature (Electronic Submission) Date 05/08/2013							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By My	Maly		Title	AIT	NUVEL	<b>)</b>	Date	
Conditions of approval, if they, are attache ertify that the applicant fields legal or equivinity would entitle the applicant to conduction	uitable title to Mose rights in the su act operations thereon.	bject lease	Office		1 3 2013			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri statements or representations as to	me for any pe any matter w	rson knowingly an ithin its jurisdiction	d willfully-to-m	ake to any depa IND MANAGE	irtinent or a	gency of the United	

### 6/13/2013 Approved subject to Conditions of Approval. JDB

## **Change of Operator**

# **Conditions of Approval**

### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.