Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135)10

	Expires: July 31, 20
5.	Lease Serial No.
	NMNM92957

SUNDRY NOTICES	AND REPORTS ON WELLS
Do not use this form for	proposale to drill or to re-enter

an

abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Ot				8. Well Name and No. WILMAR FEDERAL 3							
Name of Operator CHEVRON U.S.A. INC.	DENISE PINI hevron.com	9. API Well No. 30-015-25619									
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		ne No. (include area code) 32-687-7375				10. Field and Pool, or Exploratory N/A					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	<u>l</u>)				1	11. County or Parish, and State				
Sec 4 T18S R31E Mer NMP 8	310FSL 1980FEL						EDDY C	OUNTY	/, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATUR	E OF N	OTICE,	REP	ORT, OR	OTHE	R DATA		
TYPE OF SUBMISSION			Т	YPE OF	ACTION	1			***		
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat			☐ Production (Start/Resume ☐ Reclamation ☐ Recomplete				☐ Water Shut-Off ☐ Well Integrity ☑ Other		
☐ Final Abandonment Notice	Change Plans Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back			☐ Temp	poraril	Successor of Operato				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. on sults in a multiple	locations a file with I completion	nd measur BLM/BIA, on or recor	ed and true Required noletion in	e vertic subsection	al depths of juent reports interval, a I	all perting shall be Form 316 mpleted,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has		
CHANGE OF OPERATOR W	AS FILED AND APPROV	ED BY THE N	MOCD I	OR TH	E SUBJE	ECT V	VELL.	R	ECEIVED		
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN								JUN 1 8 2013			
The undersigned accepts all a operations conducted on the l	applicable terms, condition eased land or portion the	ns, stipulations reof as descril	ons, and restrictions concerning cribed above.				CEE A	NMOCD ARTESIA			
Bond Coverage: CA0329		SUBJECT T	SEE ATTACHED FOR CONDITIONS OF APPROVA						CHED FOR OF APPROVAT		
Accepted for recor	u AP	PROVAL I	BY STA	TE							
14. I hereby certify that the foregoing is	Electronic Submission #	206620 verifie	d by the E	BLM Well	Informat	tion S	/stem				
	For CHEVI Committed to AFMSS for	RON U.S.A. IN or processing	C., sent t by JERR\	o the Cai / BLAKL	Isbad EY on 05	/16/20	13 ()				
Name(Printed/Typed) DENISE F	PINKERTON		Title	REGULA	ATORY S	SPEC	IALIST	 			
Signature (Electronic	Submission)		Date	05/08/20	13						
	THIS SPACE FO	R FEDERA	L OR S	TATE (FFICE	USE	VED		7		
Approved By	Sloby_		Title		APP	ΚÜ	VLU	1	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condi- which would entitle the applicant to condi-	d. Approval of this notice does uitable title to those rights in the act operations thereon.	not warrant or subject lease	Office		JUN	13	2013				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson know thin its jut	sdiction.}	<u> AU OF L</u>	AND I	to any depar MANAGEM D OFFICE	rtinent or ENT	agency of the United		
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6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.