Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2

5. Lease Serial No.
NMNM92957

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  Gas Well Gother					8. Well Name and No. WILMAR FEDERAL 5			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-25626			
3a. Address       3b. Phone No         15 SMITH ROAD       Ph: 432-68         MIDLAND, TX 79705       Ph: 432-68			. (include area code 37-7375	e)	<ol> <li>Field and Pool, or Exploratory N/A</li> </ol>			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	, and State		
Sec 4 T18S R31E Mer NMP			EDDY COUNT	Y, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION								
Notice of Intent	☐ Acidize	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Of	f		
Notice of Intent     ■	☐ Alter Casing	☐ Frac	ture Treat	Reclama	ation	■ Well Integrity		
■ Subsequent Report	□ Casing Repair	□ Nev	Construction	on Recomplete		Other     Other		
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Successor of Ope	rato	
	☐ Convert to Injection				•			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE APPROVAL BY STATE  CONDITIONS OF APPROVAL  ACCEPTED TO THE SUBJECT WELL.  PRECEIVED  JUN 18 2013  MMOCD ARTESIA  CONDITIONS OF APPROVAL  CONDITIONS OF APPROVAL  ACCEPTED TO LIKE APPROVAL BY STATE  14. Thereby certify that the foregoing is true and correct.								
, , , ,	Electronic Submission #	RON U.S.A. IN	C., sent to the C by JERRY BLAK	Carlsbad	/2013 ()	54. <del>2</del>		
Name(Trimea Typea) DENIOL 1	INICITION		Title TIEGO	LATOITT OF	LOIALIOT			
Signature (Electronic			Date 05/08/		<del></del>			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	<b>PROVED</b>			
Approved By Conditions of approval, if my, are attached that the applicant holds legal or equich would entitle the applicant to conditions.	uitable title to there rights in the	s not warrant or e subject lease	Title Office	JUI	N 1 3 2013	Date		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly an ithin its jurisdiction	nd willfully to m	LAND MANAGEME	ragency of the United		

6/13/2013 Approved subject to Conditions of Approval. JDB

## **Change of Operator**

## **Conditions of Approval**

## Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

F ... \*