Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

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OMB N	O. 10	004	0135
Expires:	July	31,	2010

SUNDRY NOTICES AND REPORTS ON WELLS	
o not use this form for proposals to drill or to re-enter an	
and and wall. Has form 2160.2 (ADD) for such proposals	

5. Lease Serial No. NMNM69369

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. SOTOL FEDERAL 3				
☑ Oil Well ☐ Gas Well ☐ Other					<u> </u>	LO			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-28651				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	. (include area code 7-7375	)	10. Field and Pool, or Exploratory N/A						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 1 T24S R31E Mer NMP 990FNL 1980FWL					EDDY COUNTY, NM				
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO INC	DICATE	NATURE OF	NOTICE, F	REPORT, OR OTHE	R DA	ГА		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	Deep	oen	□ Produc	ction (Start/Resume)	ΠV	Vater Shut-Off		
_	☐ Alter Casing	☐ Frac	acture Treat .   Reclam		nation		■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	Recon	plete	<b>⊠</b> C	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		g and Abandon   Tempor		orarily Abandon	r	Successor of Operato		
	☐ Convert to Injection	☐ Plug	Back	■ Water	Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE APPROVAL BY STATE  SEE ATTACHED FOR CONDITIONS OF APPROVAL WMOCD 4 APPROVAL BY STATE									
14. I hereby certify that the foregoing is  Name( <i>Printed/Typed</i> ) DENISE P	Electronic Submission #20661 For CHEVRON U Committed to AFMSS for pro-	J.S.A. IN	C., sent to the C by JERRY BLAK	arisbad	6/2013 ()				
Signature (Electronic Submission) Date 05/08/2013									
THIS SPACE FOR FEDERAL OR STATE OF PUSE VED									
Approved By  Conditions of approval, if appliance attached ertify that the applicant holds legal or equivalent would envite the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant of the same false. States any false, ficting or fraudulents.	itable title to those rights in the subject operations thereon.  U.S.C. Section 1212 make it a crime.	ct lease	Title Office	Eadth (No tan	1 3 2013	agency	Date  of the United		
States any false, fictitious or fraudulent s	tatements or representations as to any	matter wi	thin its jurisdiction	CARLSBAD	EIELD OFFICE	<u> </u>			

# 6/13/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.