Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMNM69369

	Expires: July
í.	Lease Serial No.
	NIA ANIA ACCOCCO

6. If Indian, Allottee or Tribe Name

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRI	7. 1	If Unit or CA/Agree	ement, Name and/or No.				
1. Type of Well		8. Well Name and No. SOTOL FEDERAL 5					
Oil Well Gas Well Oth		DENISE PINKERTON					
Name of Operator CHEVRON U.S.A. INC.		9. API Well No. 30-015-28653					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7375		10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)	11.	11. County or Parish, and State			
Sec 1 T24S R31E Mer NMP 3	1	EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	□ Deepen	☐ Production (S	Start/Resume)	☐ Water Shut-Off		
Notice of Intent ■	☐ Alter Casing	Fracture Treat	☐ Reclamation	mation			
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other		
☐ Final Abandonment Notice			□ Temporarily	y Abandon Successor of Operato			
	Convert to Injection	Plug Back	■ Water Dispos	sal	•		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013							
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.							
Bond Coverage: CA0329		SUBJECT TO LIKE			ACHED FOR		
Accepted for reco	OF APPROVAL						
URDade NMOCD 6/2	10/2013	APPROVAL BY STATE					
14. I hereby certify that the foregoing is	true and correct.		· · · · · · · · · · · · · · · · · · ·				
Electronic Submission #206605 verified by the BLM Well Information System							

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #206605 verifie For CHEVRON U.S.A. IN			
	Committed to AFMSS for processing			
Name(Printed/T	yped) DENISE PINKERTON	Title	REGULATORY SPECIALIST	
Signature	(Electronic Submission)	Date	05/08/2013	
	THIS SPACE FOR FEDERA	L OR	STATE OF MOSE USE OVED	
Approved By	My July	Title	, ALL HOVED	Date
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or any haids legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	JUN 1 3 2013	
Title 18 U.S.C. Section States any false, fict	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe itious or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and will all his make roany departure urisdiction. CARL SPAN SUSTINIANT OF THE RESERVENCE OF TH	nt or agency of the United
			P. FELD OILIUL	

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.